

Paris, 28 July 2011

Sharp increase in interim results

- **Financial performance up**
 - Revenues: up 4.1% to €567.1 million
 - EBITDA: up 21.4% to €205 million
 - Net income, Group share: up 7.8% to €41.6 million
- **Very strong performance in the Generation segment (revenues up 41.3% at comparable structure and at constant exchange rates)**
- **DSSA: decline in revenues, as announced after an exceptional year in 2010**
- **Distributed energies: regulatory changes and uncertainties drag on revenues**
- **Sharp increase in capacity in service and under construction**
 - 5,161.7 MW gross (3,737 MW net) in service and under construction at 30 June 2011, representing 650 MW gross (401.8 MW net) more than at 31 December 2010
 - Over 1,600 MW gross (986 MW net) under construction

At its meeting on 27 July 2011 chaired by Pâris Mouratoglou, the Board of Directors of EDF Energies Nouvelles approved the Group's consolidated financial statements for the first half of the 2011 financial year.

Consolidated financial statements (in millions of euros)	H1 2010	H1 2011	% change
Revenues	545.0	567.1	+4.1%
EBITDA	168.9	205.0	+21.4%
Operating income	100.2	121.4	+21.2%
Net financial income/(expense)	(59.9)	(86.6)	-
Net income, Group share	38.6	41.6	+7.8%

OPERATIONAL PERFORMANCE

At 30 June 2011, the Group's installed capacity stood at 3,485.7 MW gross and 2,751 MW net. Capacity under construction totalled 1,676 MW gross (986 MW net) at 30 June 2011.

At 30 June 2011, capacity in service or under construction stood at 5,161.7 MW gross (3,737 MW net), which represents an increase of 650 MW gross (401.8 MW net) compared with at 31 December 2010.

The Group's capacity in service and under construction breaks down by segment and by country as follows:

<i>(in MW)</i>	In service				Under construction	
	31 Dec. 2010		30 June 2011		30 June 2011	
	Gross	Net	Gross	Net	Gross	Net
Wind						
France	389.1	355.4	389.1	365.4	47.0	35.2
Portugal	495.8	302.9	495.8	302.9	-	-
Greece	251.4	232.1	253.9	233.9	98.0	98.0
Italy	365.0	182.5	365.0	182.5	122.0	98.0
United Kingdom	227.2	163.2	233.7	166.5	242.0	121.0
Belgium	30.0	5.5	30.0	5.5	295.2	54.0
Germany	7.6	7.6	7.6	7.6	-	-
Turkey	128.3	51.9	128.3	51.9	205.8	66.7
United States	961.1	878.1	1,013.6	930.6	255.5	255.5
Canada	-	-	-	-	230.0	155.0
Mexico	67.5	67.5	67.5	67.5	-	-
Total Wind	2,922.9	2,246.7	2,984.5	2,314.2	1,495.5	883.4
Solar						
France	70.2	69.4	96.4	94.9	133.9	60.8
Italy	90.8	70.3	118.2	90.2	3.9	2.0
Spain	35.3	22.7	35.3	22.7	13.1	11.8
Greece	6.0	6.0	6.0	6.0	1.1	1.1
United States	6.1	6.1	6.1	6.1	10.1	10.1
Canada	58.7	58.7	58.7	58.7	11.8	11.8
Total Solar	267.1	233.2	320.7	278.6	174.0	97.6
Total other segments	232.6	183.3	180.5	158.1	6.5	5.1
Total, Group	3,422.6	2,663.2	3,485.7	2,751.0	1,676.0	986.0

Wind

The Group's wind energy capacity stood at 2,984.5 MW gross at 30 June 2011. Facilities were commissioned in the United States, the United Kingdom and Greece during the first half of the year.

The Group also had 1,495.5 MW gross under construction at 30 June 2011. This strong increase compared with at 31 December 2010 was attributable to the start-up of construction work on large-scale projects in a number of countries. The Group began the construction of projects representing 651 MW in capacity during the first half alone in Canada, the United States, the United Kingdom and Turkey.

Solar

Solar capacity installed came to 320.7 MWp gross at 30 June 2011. The Group commissioned 27.4 MWp in capacity in Italy and 26.2 MWp in France, including the Bouloc facility (10.2 MWp) and a 12 MWp tranche of the Saint-Symphorien project.

Solar capacity under construction stood at 174 MWp gross at 30 June 2011, with work on 123.3 MWp launched during the first six months of the year. The solar projects are located in Canada, Spain, the United States, France, Greece and Italy.

Other segments

Capacity in service in the other segments stood at 180.5 MW gross at 30 June 2011, compared with 232.6 MW at 31 December 2010. The highlight of the first six months was the sale of the Ogosta and Pirin-Spanchevo hydro facilities (54 MW in total) in Bulgaria.

FINANCIAL PERFORMANCE

INCOME STATEMENT

First-half 2011 revenues came to €567.1 million, up 4.1% compared with the first half of 2010. At constant exchange rates, revenues advanced by 5.5% to €575.2 million.

Revenues broke down by geographic area as follows:

<i>In millions of euros</i>	H1 2010	H1 2011	% change
Europe	428.3	433.8	+1.3%
Americas	116.7	133.3	+14.2%
TOTAL	545.0	567.1	+4.1%

Revenues broke down by segment as follows:

<i>In millions of euros</i>	H1 2010	H1 2011	% change
Generation	219.4	278.5	+26.9%
Operations & Maintenance	31.4	27.4	-12.7%
DSSA*	177.2	148.3	-16.3%
Distributed Energies	117.0	112.9	-3.5%
TOTAL	545.0	567.1	+4.1%

*Development and Sale of Structured Assets

Revenues from the **Generation** segment surged 26.9% to €278.5 million. This increase was driven by wind energy generation, which was boosted by the full-year impact of the projects commissioned in Europe and Mexico during 2010. Wind conditions were normal across the board, except for northern Europe where the extremely unfavourable conditions seen in 2010 continued into the first half of 2011.

Revenue growth also came from the very firm performance in solar generation, which more than tripled during the first half owing to the number of projects commissioned in France, Italy, Canada and Spain during 2010 and the first half of 2011. Insolation was also highly favourable during the second quarter of 2011.

Yet, the Generation segment was held back by the sale of thermal and cogeneration plants last year and hydro plants at the beginning of the year. Excluding the impact of these disposals and at constant exchange rates, revenues from the Generation segment rose by 41.3%.

Revenues from the **Operations & Maintenance** segment totalled €27.4 million compared with €31.4 million in the year-earlier period. This slight downturn was attributable to the expiry of certain contracts in North America.

Revenues from the **Development and Sale of Structured Assets** (DSSA) segment advanced to €148.3 million from €177.2 million in the first half of 2010. The Group, which enjoyed a record level of sales during 2010, sold two solar facilities (13.8 MWp in total) in France and two other power plants (5.9 MWp) in the United States during the first six months of the year. In addition, as announced with the full-year results, most of the DSSA sales will take place during the second half of the year.

Revenues from the **Distributed energies** segment edged down 3.5% to €112.9 million. The sale of solar systems recorded a revenue increase of 8.8%. The strong performance of the B2B business, which was boosted by numerous orders in late 2010 benefiting from the previous tariffs, helped to offset the sharp slowdown in the B2C business. This slowdown in the consumer segment was attributable to both the sharp decline in tariffs of 20% announced in March 2011 and to consumers' reluctance to install solar systems. In addition, revenues from the peripheral wood heater and heat pump businesses (Supra and Ribo) were lower than in the previous year. Supra's revenues were held back by its ageing product range, since its new products were not due for launch until July.

EBITDA¹

The Group's EBITDA totalled €205.0 million, up 21.4% compared with the first half of 2010. At constant exchange rates, it rose by 24%.

- In **Europe**, EBITDA came to €128.4 million, compared with €128.2 million one year earlier. EBITDA in the region was underpinned by the increase in wind and solar energy generation on the back of the projects commissioned in 2010 and during the first half of 2011. However, growth in EBITDA was curbed by the decline in asset sales in the DSSA segment from a very high level during the first half of 2010 and by the weaker performance of the Distributed Energies segment.

- In the **Americas**, EBITDA totalled €76.6 million, up 88.2% compared with at 30 June 2010. This strong growth was powered by the brisk increase in the Generation segment, which was boosted by the full-year contribution made by the solar power plants commissioned in Canada and the La Ventosa wind farm in Mexico, as well as the Beacon biogas facility acquired in the United States. Performance in the region was also underpinned by a return to normal wind conditions, contrasting with the highly unfavourable conditions of last year.

Operating income moved up to €121.4 million, representing an increase of 21.1% compared with 2010. Depreciation and amortisation rose by 21.8%, in line with the pace of commissioning of the Group's new projects.

Net financial expense came to €86.6 million in the first half of 2010, up from €59.9 million in the year-earlier period. This increase of €26.7 million was attributable chiefly to the rise of €28.2 million in interest expense net of income from investments reflecting the impact of the new wind and solar energy facilities commissioned by the Group.

Income tax expense came to €4.6 million, representing an effective tax rate of 13.2%. This tax rate principally reflects:

- the use by the Group of significant tax credits in Italy, the United States and Canada;
- asset disposals (hydro facilities) during the first six months that qualified for a reduced rate of taxation;
- reductions in the tax rates applicable in Greece, the United Kingdom and Canada.

Net income, Group share moved up 7.8% to €41.6 million from 30 June 2010.

¹ EBITDA represents operating income before depreciation and amortization, investment grants and impairment losses.

CASH FLOW

Operating cash flow generated during the first half came to €123.1 million, which represented 60% of the Group's EBITDA.

The **working capital requirement** increased by €185 million chiefly as a result of the advance payment for turbines for the Merricourt project (150 MW), as well as DSSA projects under construction, for which most revenues and profits will be recognised during the second half, and funds not yet received from projects sold as part of the DSSA segment.

Capital expenditures totalled €450.9 million during H1 2011. They broke down evenly between the wind and solar photovoltaic segments. Investment continues to follow the same seasonal pattern, with the bulk of capital expenditures anticipated during the second six months of the year.

FINANCIAL STRUCTURE

At 30 June 2011, the Group's **shareholders' equity** stood at €1,561.7 million compared with €1,563 million at 31 December 2010. This decrease was largely attributable to the impact of exchange rate fluctuations at 30 June 2011.

The Group's net debt stood at €4,161.2 million, compared with €3,644.7 million at 31 December 2010.

HIGHLIGHTS OF THE FIRST HALF

OWNERSHIP STRUCTURE

- On 8 April 2011, the Board of Directors was informed of EDF's decision to file a public offer for the Group. Under this offer, EDF offered EDF Energies Nouvelles shareholders €40 per EDF EN share or 13 EDF shares for 11 EDF EN shares. On 9 May, EDF EN's Board of Directors unanimously the offer. During the offer, which closed on 16 June 2011, EDF acquired 26,120,745 EDF EN shares under the cash offer and 10,107,686 EDF EN shares under the share offer, which gives it a total of 96.71% of EDF EN's capital. EDF asked the AMF for the go-ahead to launch a squeeze-out procedure for the remaining shares at exactly the same price as under the simplified public offer, i.e. €40 per EDF EN share.

WIND

- In Canada, EDF Energies Nouvelles acquired the 30% interest held by Renewable Energy Systems Canada Inc. (RES Canada) in Saint-Laurent Energies (SLE) and in the seven wind energy projects developed by SLE in Québec representing a total of 1,003 MW in capacity. Following completion of the deal, EDF EN Canada now holds 100% of SLE.

- In Mexico, EDF Energies Nouvelles finalised an agreement with Eolia Renovables de Inversiones, a major European independent producer of wind and solar-generated electricity, to buy two wind energy projects with 324 MW in total capacity. These two wind energy projects currently under development are located in southern Mexico in the very windy Oaxaca region where EDF EN Mexico already operates the La Mata La Ventosa wind farm (67.5 MW). Construction of these projects is due to begin shortly with completion of the first scheduled in 2012 and that of the second slated for 2013.
- In the United States, enXco filed a lawsuit challenging the notification of termination of the contract for the turnkey Merricourt wind energy project, which was received on 1 April 2011 from Northern States Power Co., a subsidiary of the US-based Xcel Energy group.
- EDF Energies Nouvelles formed a consortium with DONG Energy, Nass&Wind Offshore, Poweo ENR, wpd Offshore and Alstom to combine their expertise and their investment capacity to respond to the “offshore wind” call for tenders that the French government launched on 11 July. These partnerships show the groups’ desire to work together in a spirit of cooperation to submit first-class projects. They will be innovative from a technological perspective, robust from a technical and financial perspective and backed up by local consultation. In addition, they will be tightly controlled while promoting ambitions to build up an industry in France.
- EDF Energies Nouvelles signed a major new framework agreement with Vestas to buy onshore wind turbines. This agreement covers a significant portion of the Group’s procurement needs with volumes set to exceed 1,000 MW over three years. It will cover the projects being developed in Europe and in North America. Under this framework agreement, Vestas has undertaken to apply favourable pricing terms and conditions for deliveries over the 2012-2014 period. In return, EDF Energies Nouvelles undertakes to supply Vestas wind turbines for at least 50% of its projects under development in Europe and at least 30% of those under development in the United States, for which turbines have not already been lined up.

SOLAR

- In the United States, enXco, the US subsidiary of EDF Energies Nouvelles, signed a power purchase agreement with US company San Diego Gas and Electric (SDG&E) in June 2011. This 25-year power purchase agreement covers the electricity generated by the future 130 MWp solar power plant at Catalina located in California. This power plant is due to be commissioned between late 2012 and mid-2013.

EDF ENERGIES NOUVELLES RÉPARTIES

- In April 2011, EDF Energies Nouvelles announced the signature of a preliminary agreement covering the sale to the Total group of the 50% interest held by EDF Energies Nouvelles Réparties in Tenesol. This disposal plan encompasses all of Tenesol's activities, with the exception of those in French overseas departments and territories.

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About EDF Energies Nouvelles

With operations in Europe and North America, EDF Energies Nouvelles is a market leader in green electricity production. With a development focused on wind energy for several years and more recently on solar photovoltaic, the Group is also present in other segments of the renewable energies market: small hydro, marine energy, biomass, biofuel and biogas. In addition, the Group is expanding in the distributed renewable energies sector. EDF Energies Nouvelles is a subsidiary of the EDF Group.

For more information, please visit www.edf-energies-nouvelles.com.

APPENDIX

EDF Energies Nouvelles consolidated quarterly revenue growth:

€ million	2010	2011	Change
1st quarter			
Europe	212.7	178.3	-16.2%
Americas	35.6	56.8	+59.6%
Total	248.3	235.1	-5.3%
2nd quarter			
Europe	215.6	255.5	+18.5%
Americas	81.1	76.5	-5.7%
Total	296.7	332.0	+11.9%
Year-to-date at 30 June			
Europe	428.3	433.8	+1.3%
Americas	116.7	133.3	+14.2%
Total	545.0	567.1	+4.1%

Consolidated income statement

<i>(in thousands of euros)</i>	30/06/2010	30/06/2011
Revenues	544,981	567,116
Purchases used in generation and other purchases	(117,914)	(62,048)
Personnel expenses	(83,711)	(93,033)
External expenses	(196,193)	(213,198)
Taxes other than income tax	(11,624)	(13,105)
Other operating expenses	(62,998)	(95,428)
Other operating income	95,854	116,593
Net depreciation and amortisation and charges to provisions	(68,434)	(85,369)
Impairment losses	267	(153)
Operating income	100,228	121,375
Cost of net debt	(54,697)	(82,381)
Other financial income and expenses	(5,230)	(4,267)
Net financial income/(expense)	(59,927)	(86,648)
INCOME BEFORE TAX OF CONSOLIDATED COMPANIES	40,301	34,727
Income tax	(7,060)	(4,598)
Share in income of equity affiliates	289	(1,164)
CONSOLIDATED NET INCOME	33,530	28,965
Net income, Group share	38,586	41,620
Non-controlling interests	(5,056)	(12,655)
Earnings per share attributable to holders of ordinary shares (€)		
- basic earnings per share	0.50	0.54
- diluted earnings per share	0.50	0.54

Consolidated balance sheet

ASSETS (in thousands of euros)	31/12/2010	30/06/2011
Goodwill	116,796	103,210
Other intangible assets	27,941	28,678
Property, plant and equipment	4,743,479	5,001,420
Investments in equity affiliates	56,000	55,505
Non-current financial assets	120,813	147,771
Other receivables	185,825	224,374
Deferred tax assets	54,128	61,122
Non-current assets	5,304,982	5,622,080
Inventories and work in progress	313,734	328,453
Trade receivables	622,087	586,985
Current financial assets	273,279	284,777
Other receivables	301,618	357,258
Cash and cash equivalents	370,727	184,495
Current assets	1,881,445	1,741,968
Total assets	7,186,427	7,364,048

LIABILITIES AND EQUITY (in thousands of euros)	31/12/2010	30/06/2011
Share capital	124,109	124,109
Reserves and retained earnings	1,251,339	1,225,241
Group shareholders' equity	1,375,448	1,349,350
Non-controlling interests	230,953	212,360
Total equity	1,606,401	1,561,710
Provisions for employee benefits	2,672	2,653
Other provisions	33,269	42,480
Non-current provisions	35,941	45,133
Non-current financial liabilities	3,733,987	3,328,710
Other payables	429,617	411,870
Deferred tax liabilities	149,565	177,679
Non-current liabilities	4,313,169	3,918,259
Provisions	6,880	8,752
Trade payables	229,798	218,699
Current financial liabilities	576,600	1,308,499
Current tax liabilities	10,927	8,368
Other payables	406,711	294,628
Current liabilities	1,230,916	1,838,946
Total liabilities and equity	7,186,427	7,364,048

Consolidated cash-flow statement

<i>(in thousands of euros)</i>	30/06/2010	30/06/2011
Net income of consolidated companies	33,530	28,965
- Share in income of equity affiliates	(289)	1,164
- Depreciation, amortisation and charges to provisions	72,796	92,432
- Unrealised gains and losses on changes in fair value	(10,985)	3,844
- Capital gains/(losses)	(14,469)	(6,106)
- Dividends received	-	(303)
- Non-cash income and expenses linked to share-based payments	619	1,383
- Other non-cash income and expenses	10,137	12,468
- Income tax expense	3,658	(265)
- Change in deferred tax	3,514	4,863
- Impact of change in working capital requirement generated by operating activities	238,341	(184,959)
- Cost of debt	54,697	82,381
<i>Cash flow from operations before tax and interest</i>	391,549	35,867
- Income tax paid	(14,658)	(6,625)
Net cash flow from operating activities	376,891	29,242
Acquisitions of non-current assets	(541,487)	(412,603)
Proceeds from sales of property, plant and equipment and intangible assets	57,764	79,197
Acquisition of financial assets	(3,172)	(6,082)
Proceeds from the sale of financial assets	186	483
Changes in loans and advances	661	(3,662)
Dividends received	(17)	879
Impact of changes in scope of consolidation	5,020	(31,912)
Other cash flows related to investing activities	1,272	251
Net cash flow from investing activities	(479,773)	(373,449)
Dividends paid by parent company	(29,372)	(32,498)
Dividends paid to minority shareholders	(2,098)	-
Net sales/(purchases) of treasury shares	(2,598)	(1,058)
Increase in borrowings	829,893	1,671,721
Repayment of borrowings	(913,984)	(1,336,692)
Net interest payments	(42,652)	(73,571)
Other cash flows from financing activities	280,965	(68,428)
Net cash flow from financing activities	120,154	159,474
Effect of exchange rate fluctuations	10,688	(1,674)
Net increase in cash and cash equivalents	27,961	(186,407)
Cash at beginning of year	431,360	335,863
Cash at end of year	459,321	149,456
Net change in cash and cash equivalents	27,961	(186,407)