

Third quarter and first nine months 2017 results

	3Q17	Change vs 3Q16	9M17	Change vs 9M16
Adjusted net income¹				
- in billions of dollars (B\$)	2.7	+29%	7.7	+31%
- in dollars per share	1.04	+23%	3.02	+25%
Operating cash flow before working capital changes¹ (B\$)	5.2	+14%	15.2	+24%
Net income² of 2.7 B\$ in the third quarter 2017				
Net-debt-to-equity ratio of 18.0% at September 30, 2017				
Hydrocarbon production of 2,581 kboe/d in the third quarter 2017				
Interim dividend of 0.62 €/share payable in April 2018³				

Paris, October 27, 2017 - Total's Board of Directors met on October 26, 2017, to review the Group's accounts for the third quarter and first nine months 2017. Commenting on the results, Chairman and CEO Patrick Pouyanné said:

"Total reported adjusted net income of \$2.7 billion this quarter, a 29% increase compared to a year ago while the Brent price increased by 14%. This solid performance was also reflected in a return on equity of close to 10% and strong cash flow generation: excluding acquisitions-divestments, the Group generated \$2.1 billion of cash flow after investments in the third quarter 2017 and \$5.2 billion in the first nine months. The Group took full advantage of the favorable environment thanks to the performance of its integrated model and its strategy to reduce its breakeven point.

Adjusted net operating income from Exploration & Production increased by 84% compared to last year, benefiting notably from a 6% increase in production. Total continues to capitalize on its strengths: the Group took over as the operator of the giant 300 kb/d Al-Shaheen field in Qatar and announced the acquisition of Maersk Oil, which will strengthen its position in the North Sea and generate strong synergies.

The Downstream benefited from favorable refining margins and increased its results by 18% compared to the second quarter, despite the impact of Hurricane Harvey on its American operations, and generated more than \$5.1 billion in cash flow in the first nine months, in line with the target for the year. Marketing & Services has announced its entry into the distribution sector in Mexico, the second-largest market in Latin America.

Investment discipline continues. Organic investments were \$3.1 billion in the third quarter 2017 and \$10.0 billion in the first nine months, in line with the target of \$14 billion this year, and cost reduction will be more than \$3.6 billion, surpassing the target for the year.

With operating cash flow before working capital changes of \$15 billion in the first nine months of 2017, an increase of \$3 billion over last year, the Group continues to strengthen its balance sheet, with a net-debt-to-equity ratio below 20%. This allows the implementation of the strategy for profitable growth, taking advantage of the low cost environment, notably by launching high-return projects."

¹ Definitions on page 2.

² Group share.

³ The ex-dividend date will be March 19, 2018, and the payment date will be set for April 9, 2018.

Key figures⁴

3Q17	2Q17	3Q16	3Q17 vs 3Q16	In millions of dollars, except effective tax rate, earnings per share and number of shares	9M17	9M16	9M17 vs 9M16
3,062	2,748	2,332	+31%	Adjusted net operating income from business segments*	8,577	6,734	+27%
1,439	1,359	781	+84%	Exploration & Production	4,180	2,210	+89%
97	95	191	-49%	Gas, Renewables & Power	253	307	-18%
1,020	861	916	+11%	Refining & Chemicals	2,904	3,064	-5%
506	433	444	+14%	Marketing & Services	1,240	1,153	+8%
674	578	515	+31%	Contribution of equity affiliates to adjusted net income	1,843	1,811	+2%
32.6%	28.2%	21.5%	-	Group effective tax rate ⁵	30.9%	22.0%	-
2,674	2,474	2,070	+29%	Adjusted net income	7,706	5,880	+31%
1.04	0.97	0.84	+23%	Adjusted fully-diluted earnings per share (dollars) ⁶	3.02	2.42	+25%
0.88	0.88	0.76	+16%	Adjusted fully-diluted earnings per share (euros)**	2.71	2.17	+25%
2,505	2,485	2,404	+4%	Fully-diluted weighted-average shares (millions)	2,480	2,375	+4%
2,724	2,037	1,954	+39%	Net income (Group share)	7,610	5,648	+35%
3,910	4,205	5,201	-25%	Investments ⁷	11,793	14,675	-20%
539	360	192	x2.8	Divestments ⁸	3,797	1,950	+95%
3,373	3,845	5,116	-34%	Net investments ⁹	7,998	12,829	-38%
3,060	3,949	4,082	-25%	Organic investments ¹⁰	9,953	12,756	-22%
542	52	74	x7.3	Resource acquisitions	607	129	x4.7
5,159	5,334	4,522	+14%	Operating cash flow before working capital changes ¹¹	15,180	12,230	+24%
4,363	4,640	4,740	-8%	Cash flow from operations	13,704	9,503	+44%

* The new Gas, Renewables & Power segment reflects the Group's ambition in low-carbon energies. It encompasses downstream Gas activities previously integrated in the Upstream (now Exploration & Production) segment, New Energies activities (excluding biotechnologies) previously integrated in the Marketing & Services segment and a new Innovation & Energy Efficiency division. The Exploration & Production, Refining & Chemicals (which includes a new Biofuels division) and Marketing & Services segments have been restated accordingly. 2015 and 2016 historical data is available at total.com.

** Average €-\$ exchange rate: 1.1746 in the third quarter 2017 and 1.1140 in the first nine months 2017.

Highlights since the beginning of the third quarter 2017¹²

- **Announced acquisition of Maersk Oil for \$7.45 billion in a share and debt transaction**
- **Started operations on the giant Al-Shaheen oil field concession in Qatar**
- **Started up the Edradour-Glenlivet fields with 56 kboe/d capacity in West of Shetland area, ahead of schedule and 30% under budget**
- **Signed contract to develop phase 11 of the South Pars giant gas field in Iran**
- **Signed agreement with Chevron to strengthen exploration portfolio in the Gulf of Mexico**
- **Sold remaining 15% interest in the Gina Krog field in Norway to Kufpec**
- **Entered petroleum product retail sector in Mexico in agreement with GASORED to rebrand network of 250 stations as Total**

⁴ Adjusted results are defined as income using replacement cost, adjusted for special items, excluding the impact of changes for fair value; adjustment items are on page 10.

⁵ Tax on adjusted net operating income / (adjusted net operating income – income from equity affiliates – dividends received from investments – impairment of goodwill + tax on adjusted net operating income).

⁶ In accordance with IFRS norms, adjusted fully-diluted earnings per share is calculated from the adjusted net income less the perpetual subordinated bond

⁷ Including acquisitions and increases in non-current loans.

⁸ Including divestments and reimbursements of non-current loans.

⁹ Net investments = investments - divestments - repayment of non-current loans - other operations with non-controlling interests.

¹⁰ Organic investments = net investments excluding acquisitions, asset sales and other operations with non-controlling interests.

¹¹ Operating cash flow before working capital changes, previously referred to as adjusted cash flow from operations, is defined as cash flow from operating activities before changes in working capital at replacement cost. The inventory valuation effect is explained on page 13.

¹² Certain transactions referred to in the highlights are subject to approval by authorities or to other conditions as per the agreements.

- Launched Total Spring in France to target residential market with gas and green power distribution that is 10% cheaper than regulated tariffs
- Acquired 23% interest in EREN Renewable Energy to accelerate profitable growth of renewable business

Analysis of business segments

Exploration & Production

> Environment – liquids and gas price realizations*

3Q17	2Q17	3Q16	3Q17 vs 3Q16		9M17	9M16	9M17 vs 9M16
52.1	49.6	45.9	+14%	Brent (\$/b)	51.8	41.9	+24%
48.9	45.1	41.4	+18%	Average liquids price (\$/b)	47.7	38.4	+24%
4.05	3.93	3.45	+17%	Average gas price (\$/Mbtu)	4.03	3.45	+17%
38.2	35.5	32.4	+18%	Average hydrocarbon price (\$/boe)	37.2	30.6	+22%

* Consolidated subsidiaries, excluding fixed margins.

> Production

3Q17	2Q17	3Q16	3Q17 vs 3Q16	Hydrocarbon production	9M17	9M16	9M17 vs 9M16
2,581	2,500	2,443	+6%	Combined production (kboe/d)	2,550	2,449	+4%
1,392	1,298	1,290	+8%	Liquids (kb/d)	1,331	1,276	+4%
6,427	6,500	6,286	+2%	Gas (Mcf/d)	6,605	6,397	+3%

Hydrocarbon production was 2,581 thousand barrels of oil equivalent per day (kboe/d) in the third quarter 2017, an increase of close to 6% compared to the third quarter 2016, due to the following:

- +6% due to project ramp ups, notably Kashagan, Moho Nord, Surmont, Incahuasi, Angola LNG and Edradour-Glenlivet;
- +4% portfolio effect, mainly due to taking over the concession for the giant Al-Shaheen oil field in Qatar and acquiring an additional 75% interest in the Barnett shale in the United States, partially offset by the exit from the southern sector of the Republic of the Congo;
- +1% related to improved security conditions in Libya and Nigeria; and
- -5% due to natural field decline, maintenance activity, the PSC price effect and OPEC quotas.

In the first nine months 2017, hydrocarbon production was 2,550 kboe/d, an increase of more than 4% compared to the first nine months 2016, due to the following:

- +5% due to new project ramp ups, notably Kashagan, Moho Nord, Incahuasi, Surmont, and Angola LNG;
- +2% portfolio effect, mainly due to the acquisition of an additional 75% interest in the Barnett shale in the United States, partially offset by the exit from the southern sector of the Republic of the Congo and asset sales in Russia and Norway;
- +1% related to improved security conditions in Libya and Nigeria; and
- -4% due to natural field decline, the PSC price effect and OPEC quotas.

> Results

3Q17	2Q17	3Q16	3Q17 vs 3Q16	In millions of dollars, except effective tax rate	9M17	9M16	9M17 vs 9M16
1,439	1,359	781	+84%	Adjusted net operating income*	4,180	2,210	+89%
435	373	241	+80%	including income from equity affiliates	1,123	934	+20%
42.8%	36.2%	30.5%		Effective tax rate**	40.5%	13.3%	
3,228	3,448	3,484	-7%	Investments	9,312	11,252	-17%
339	132	105	x3.2	Divestments	584	1,369	-57%
2,388	3,296	3,355	-29%	Organic investments	8,189	10,760	-24%
3,197	3,248	2,768	+15%	Operating cash flow before working capital changes	9,476	6,841	+39%
2,633	2,504	2,275	+15%	Cash flow from operations	7,633	4,971	+54%

* Details on adjustment items are shown in the business segment information annex to financial statements.

** Tax on adjusted net operating income / (adjusted net operating income - income from equity affiliates - dividends received from investments - impairment of goodwill + tax on adjusted net operating income).

Operating cash flow before working capital changes from Exploration & Production was 3,197 M\$ in the third quarter 2017, an increase of 15% compared to the third quarter 2016, notably due to increases in production and hydrocarbon prices. For the first nine months 2017, operating cash flow before working capital changes was 9,476 M\$, an increase of 39% compared to an increase of 24% for Brent, notably due to production ramp-ups on major projects started up since 2016, including Kashagan and Moho Nord, and to operating cost reductions.

The Exploration & Production segment's adjusted net operating income was:

- 1,439 M\$ in the third quarter 2017, an increase of 84% compared to the third quarter 2016, notably due to production growth, cost reductions, and an increase in oil and gas prices; and
- 4,180 M\$ in the first nine months 2017, an increase of 89% compared to the first nine months 2016, for the same reasons above.

Gas, Renewables & Power

> Results

3Q17	2Q17	3Q16	3Q17 vs 3Q16	In millions of dollars	9M17	9M16	9M17 vs 9M16
97	95	191	-49%	Adjusted net operating income*	253	307	-18%
99	77	1,097	-91%	Investments	491	1,339	-63%
-	23	33	ns	Divestments	27	137	-80%
98	68	104	-6%	Organic investments	268	327	-18%
87	110	73	+19%	Operating cash flow before working capital changes	217	22	x9.9
325	(114)	24	x13.5	Cash flow from operations	336	(194)	ns

* Detail of adjustment items shown in the business segment information annex to financial statements.

Adjusted net operating income for the Gas, Renewables & Power segment was 97 M\$ in the third quarter 2017, in line with the second quarter. Adjusted net operating income for the first nine months 2017 decreased by 18%, due to weakness in the solar market.

Refining & Chemicals

> Refinery throughput and utilization rates*

3Q17	2Q17	3Q16	3Q17 vs 3Q16		9M17	9M16	9M17 vs 9M16
1,877	1,672	1,947	-4%	Total refinery throughput (kb/d)	1,821	1,949	-7%
648	574	681	-5%	France	616	653	-6%
802	684	771	+4%	Rest of Europe	761	806	-6%
427	414	495	-14%	Rest of world	444	490	-9%
90%	81%	85%		Utilization rate based on crude only**	88%	84%	-

* Includes share of TotalErg, and African refineries reported in the Marketing & Services segment.

** Based on distillation capacity at the beginning of the year.

Refinery throughput:

- decreased by 4% in the third quarter 2017 compared to the third quarter 2016, mainly as a result of shutting down the Port Arthur refinery in the United States due to Hurricane Harvey and the ending of oil refining at La Mede at year-end 2016; and
- decreased by 7% in the first nine months 2017 compared to the first nine months 2016, for the same reasons above and also due to a higher level of maintenance in the second quarter 2017.

> Results

3Q17	2Q17	3Q16	3Q17 vs 3Q16	In millions of dollars except the ERMI	9M17	9M16	9M17 vs 9M16
48.2	41.0	25.5	+89%	European refining margin indicator - ERMI (\$/t)	42.7	31.9	+34%
1,020	861	916	+11%	Adjusted net operating income*	2,904	3,064	-5%
357	401	554	-36%	Investments	1,024	1,295	-21%
24	20	21	+14%	Divestments	2,784	73	x38.1
338	381	403	-16%	Organic investments	941	1,094	-14%
1,218	1,352	1,051	+16%	Operating cash flow before working capital changes	3,604	3,509	+3%
662	1,972	1,697	-61%	Cash flow from operations	4,399	2,839	+55%

* Detail of adjustment items shown in the business segment information annex to financial statements.

The Group's European refining margin indicator (ERMI) increased sharply to 48.2 \$/t in the third quarter 2017, due to elevated petroleum product demand in the face of limited supply resulting from numerous shutdowns due in part to Hurricane Harvey. Petrochemicals continued to benefit from a favorable environment albeit down compared to a year ago.

Refining & Chemicals benefited from the favorable environment, despite the impact of Hurricane Harvey on its American operations, and operating cash flow before working capital changes was 1,218 M\$ in the third quarter 2017, an increase of 16% compared to the third quarter 2016.

Refining & Chemicals adjusted net operating income was:

- 1,020 M\$ in the third quarter 2017, an increase of 11% compared to the third quarter 2016 despite the sale of Atotech; and
- 2,904 M\$ in the first nine months 2017, a decrease of 5% compared to the first nine months 2016, notably due to the impact of Hurricane Harvey and the sale of Atotech in early 2017.

Marketing & Services

> Petroleum product sales

3Q17	2Q17	3Q16	3Q17 vs 3Q16	Sales in kb/d*	9M17	9M16	9M17 vs 9M16
1,807	1,760	1,814	-	Total Marketing & Services sales	1,765	1,788	-1%
1,072	1,039	1,113	-4%	Europe	1,050	1,083	-3%
735	721	701	+5%	Rest of world	715	705	+1%

* Excludes trading and bulk refining sales, includes share of TotalErg.

Petroleum product sales were generally stable compared to the previous year, with a move toward Africa and Asia where the Group has strong growth. European sales were affected by the divestment of mature activities for LPG distribution in Belgium and Germany.

> Results

3Q17	2Q17	3Q16	3Q17 vs 3Q16	In millions of dollars	9M17	9M16	9M17 vs 9M16
506	433	444	+14%	Adjusted net operating income*	1,240	1,153	+8%
190	258	243	-22%	Investments	887	745	+19%
150	182	29	x5.2	Divestments	368	359	+3%
205	185	209	-2%	Organic investments	485	543	-11%
517	602	508	+2%	Operating cash flow before working capital changes	1,530	1,470	+4%
596	229	573	+4%	Cash flow from operations	1,138	1,414	-20%

* Detail of adjustment items shown in the business segment information annex to financial statements.

The financial contribution of Marketing & Services continues to grow in a context of strong marketing margins, notably in Africa. Compared to a year ago, adjusted net operating income increased by 14% to 506 M\$ in the third quarter 2017 and by 8% to 1,240 M\$ in the first nine months 2017.

Group results

> Adjusted net operating income from business segments

Adjusted net operating income from the business segments was:

- 3,062 M\$ in the third quarter 2017, an increase of 31% compared to the third quarter 2016, mainly due to the 84% increase in contribution from Exploration & Production which benefited from new projects ramp ups and higher prices;
- 8,577 M\$ in the first nine months 2017, an increase of 27% compared to the first nine months 2016 for the same reasons above.

> Adjusted net income (Group share)

Adjusted net income was 2,674 M\$ in the third quarter 2017, an increase of 29% compared to the third quarter 2016, and 7,706 M\$ in the first nine months 2017, an increase of 31% compared to the first nine months 2016. The increase was the result of a higher contribution from Exploration & Production and the ongoing decrease in the Group's breakeven.

Adjusted net income excludes the after-tax inventory effect, special items and the impact of changes in fair value¹³.

¹³ Details shown on page 13.

Total adjustments affecting net income (Group share)¹⁴ were:

- 50 M\$ in the third quarter 2017; and
- -96 M\$ in the first nine months 2017, including mainly an impairment of the Fort Hill project in Canada related to a cost increase and a gain on the sale of Atotech.

The effective tax rate¹⁵ for the business segments was:

- 32.6% in the third quarter 2017 compared to 21.5% in the third quarter 2016, mainly due to the higher effective tax rate for the Exploration & Production segment in the context of higher hydrocarbon prices and the larger share of Exploration & Production in the Group's quarterly results;
- 30.9% in the first nine months 2017 compared to 22.0% in the first nine months 2016, for the same reasons above.

> Adjusted fully-diluted earnings per share

Adjusted earnings per share were:

- \$1.04 in the third quarter 2017, calculated on the basis of 2,505 million fully-diluted weighted-average shares, a 23% increase from \$0.84 in the third quarter 2016;
- \$3.02 in the first nine months 2017, calculated on the basis of 2,480 million fully-diluted weighted-average shares, a 25% increase from \$2.42 in the first nine months 2016.

The number of fully-diluted shares was 2,509 million on September 30, 2017.

> Divestments – acquisitions

Asset sales were:

- 202 M\$ in the third quarter 2017, comprised mainly of the sale of LPG activities in Germany; and
- 3,120 M\$ in the first nine months 2017, essentially comprised of the sale of Atotech, the SPMR pipeline and LPG activities in Germany.

Acquisitions were:

- 513 M\$ in the third quarter 2017, essentially comprised of the bonus related to the certification of resources for Elk-Antelope in Papua New Guinea; and
- 1,163 M\$ in the first nine months 2017, essentially comprised of the bonus related to the certification of resources for Elk-Antelope, a 23% equity share in Tellurian, and a marketing and logistics network in East Africa.

> Cash flow

The Group's net cash flow¹⁶ was:

- 1,786 M\$ in the third quarter 2017 compared to -594 M\$ in the third quarter 2016, mainly due to the decrease in net investments and the increase in operating cash flow before working capital changes;
- 7,182 M\$ in the first nine months 2017 compared to -599 M\$ in the first nine months 2016, mainly due to the nearly 3 B\$ increase in operating cash flow before working capital changes, the decrease in organic investments and the sale of Atotech.

> Return on equity

Return on equity for the twelve months ended September 30, 2017, was 9.7%¹⁷, an increase compared to last year.

¹⁴ Details shown on page 10 and in the annex to the financial statements.

¹⁵ Tax on adjusted net operating income / (adjusted net operating income - income from equity affiliates - dividends received from investments + tax on adjusted net operating income).

¹⁶ Net cash flow = operating cash flow before working capital changes - net investments (including other transactions with non-controlling interests).

¹⁷ Details shown on page 12.

Summary and outlook

The imbalance between supply and demand has decreased in recent months, and Brent rose above 55 \$/b. Markets however should remain volatile given the uncertainties in supply, and inventories, while falling, remain high. In this context, the Group continues to reduce its breakeven point by reducing its operating costs with a target of 5 B\$ in savings by 2020 and increasing production by 5% per year until 2022.

In the Upstream, annual production growth should be approximately 5% in 2017, notably supported by the start-up of the giant Al Shaheen oil field in Qatar, and the ongoing ramp-up of Kashagan in Kazakhstan and Moho Nord in the Republic of the Congo. Yamal LNG in Russia is expected to begin producing by year-end. Finally, the acquisition of Maersk Oil is expected to be completed in the first quarter of 2018.

In the Downstream, refining margins are above 40 \$/t at the beginning of the fourth quarter and the petrochemicals environment remains favorable. The Downstream is in line with its goal to generate approximately 7 B\$ of operating cash flow before working capital changes in 2017, having generated more than 5.1 B\$ in the first nine months.

The pre-dividend organic breakeven for the Group (excluding acquisitions-divestments) will be below 30 \$/b in 2017 and should continue to fall to 20 \$/b in 2019.

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To listen to CFO Patrick de La Chevardière's conference call with financial analysts today at 13:30 (London time) please log on to total.com or call +44 (0)203 427 1910 in Europe or +1 212 444 0481 in the United States (code: 3052387). For a replay, please consult the website or call +44 (0)207 984 7568 in Europe or +1 719 457 0820 in the United States (code: 3052387).

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Operating information by segment

> Exploration & Production

3Q17	2Q17	3Q16	3Q17 vs 3Q16	Combined liquids and gas production by region (kboe/d)	9M17	9M16	9M17 vs 9M16
730	746	720	+1%	Europe and Central Asia	761	759	-
665	656	649	+2%	Africa	652	638	+2%
592	514	529	+12%	Middle East and North Africa	547	522	+5%
357	344	285	+25%	Americas	345	265	+30%
237	240	261	-9%	Asia Pacific	245	265	-8%
2,581	2,500	2,443	+6%	Total production	2,550	2,449	+4%
659	597	592	+11%	including equity affiliates	634	613	+3%

3Q17	2Q17	3Q16	3Q17 vs 3Q16	Liquids production by region (kb/d)	9M17	9M16	9M17 vs 9M16
257	266	238	+8%	Europe and Central Asia	264	247	+7%
517	505	524	-1%	Africa	503	518	-3%
452	376	380	+19%	Middle East and North Africa	407	376	+8%
138	126	118	+16%	Americas	130	105	+23%
29	26	29	+1%	Asia Pacific	28	31	-9%
1,392	1,298	1,290	+8%	Total production	1,331	1,276	+4%
311	244	249	+25%	including equity affiliates	273	251	+9%

3Q17	2Q17	3Q16	3Q17 vs 3Q16	Gas production by region (Mcf/d)	9M17	9M16	9M17 vs 9M16
2,556	2,592	2,594	-1%	Europe and Central Asia	2,678	2,760	-3%
663	679	617	+7%	Africa	685	592	+16%
778	763	813	-4%	Middle East and North Africa	777	805	-3%
1,228	1,223	927	+32%	Americas	1,207	889	+36%
1,202	1,243	1,335	-10%	Asia Pacific	1,258	1,351	-7%
6,427	6,500	6,286	+2%	Total production	6,605	6,397	+3%
1,798	1,829	1,831	-2%	including equity affiliates	1,880	1,932	-3%

3Q17	2Q17	3Q16	3Q17 vs 3Q16	Liquefied natural gas	9M17	9M16	9M17 vs 9M16
2.95	2.64	2.74	+8%	LNG sales* (Mt)	8.56	8.24	+4%

* Sales, Group share, excluding trading; 2016 data restated to reflect volume estimates for Bontang LNG in Indonesia based on the 2016 SEC coefficient.

> Downstream (Refining & Chemicals and Marketing & Services)

3Q17	2Q17	3Q16	3Q17 vs 3Q16	Petroleum product sales by region (kb/d)*	9M17	9M16	9M17 vs 9M16
2,361	2,082	2,430	-3%	Europe	2,178	2,363	-8%
544	586	537	+1%	Africa	593	545	+9%
584	654	627	-7%	Americas	587	585	-
678	735	567	+20%	Rest of world	720	681	+6%
4,167	4,057	4,161	-	Total consolidated sales	4,078	4,174	-2%
583	538	706	-17%	Including bulk sales	579	707	-18%
1,754	1,759	1,641	+7%	Including trading	1,734	1,679	+3%

* Includes share of TotalErg.

Adjustment items to net income (Group share)

3Q17	2Q17	3Q16	In millions of dollars	9M17	9M16
(123)	(108)	(98)	Special items affecting net income (Group share)	5	(434)
-	125	(32)	Gain (loss) on asset sales	2,264	312
(2)	(54)	(18)	Restructuring charges	(61)	(22)
(74)	(32)	(33)	Impairments	(1,824)	(211)
(47)	(147)	(15)	Other	(374)	(513)
183	(310)	(5)	After-tax inventory effect: FIFO vs. replacement cost	(72)	217
(10)	(19)	(13)	Effect of changes in fair value	(29)	(15)
50	(437)	(116)	Total adjustments affecting net income	(96)	(232)

2017 Sensitivities*

	Scenario	Change	Estimated impact on adjusted net operating income	Estimated impact on cash flow
Dollar	1.1 \$/€	-0.1 \$ per €	+0.1 B\$	~0 B\$
Brent	50 \$/b	+10 \$/b	+2 B\$	+2.5 B\$
European refining margin indicator (ERMI)	35 \$/t	+10 \$/t	+0.5 B\$	+0.6 B\$

* Sensitivities are revised once per year upon publication of the previous year's fourth quarter results. Sensitivities are estimates based on assumptions about the Group's portfolio in 2017. Actual results could vary significantly from estimates based on the application of these sensitivities. The impact of the \$-€ sensitivity on adjusted net operating income is essentially attributable to Refining & Chemicals.

Investments - Divestments

3Q17	2Q17	3Q16	3Q17 vs 3Q16	In millions of dollars	9M17	9M16	9M17 vs 9M16
3,060	3,949	4,082	-25%	Organic investments	9,953	12,756	-22%
161	166	136	+18%	capitalized exploration	438	536	-18%
153	443	135	+13%	increase in non-current loans	754	964	-22%
(337)	(153)	(101)	x3.3	repayment of non-current loans	(677)	(502)	+35%
513	103	1,018	-50%	Acquisitions	1,163	1,417	-18%
202	207	91	x2.2	Asset sales	3,120	1,448	x2.2
(2)	-	(107)	ns	Other transactions with non-controlling interests	(2)	(104)	ns
3,373	3,845	5,116	-34%	Net investments	7,998	12,829	-38%

Net-debt-to-equity ratio

In millions of dollars	9/30/2017	6/30/2017	9/30/2016
Current borrowings	11,206	13,070	13,383
Net current financial assets	(2,306)	(3,377)	(1,375)
Net financial assets classified as held for sale	(2)	(2)	(81)
Non-current financial debt	40,226	41,548	44,450
Hedging instruments of non-current debt	(626)	(558)	(1,089)
Cash and cash equivalents	(28,583)	(28,720)	(24,801)
Net debt	19,915	21,961	30,487
Shareholders' equity - Group share	109,801	107,188	98,168
Estimated dividend payable	(1,826)	(1,762)	(1,629)
Non-controlling interests	2,799	2,772	2,948
Adjusted shareholders' equity	110,774	108,198	99,487
Net-debt-to-equity ratio	18.0%	20.3%	30.6%

Return on equity

In millions of dollars	October 1, 2016 September 30, 2017	July 1, 2016 to June 30, 2017	January 1, 2016 to December 31, 2016
Adjusted net income	10,244	9,661	8,447
Average adjusted shareholders' equity	105,130	103,734	96,929
Return on equity (ROE)	9.7%	9.3%	8.7%

Return on average capital employed

> Twelve months ended September 30, 2017

In millions of dollars	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Group
Adjusted net operating income	5,187	385	4,035	1,646	11,298
Capital employed at 9/30/2016*	109,210	6,058	12,034	5,704	130,535
Capital employed at 9/30/2017*	110,114	5,388	11,919	6,871	131,185
ROACE	4.7%	6.7%	33.7%	26.2%	8.6%

> Twelve months ended June 30, 2017

In millions of dollars	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Group
Adjusted net operating income	4,529	479	3,931	1,584	10,609
Capital employed at 6/30/2016*	107,405	4,622	12,249	5,789	129,635
Capital employed at 6/30/2017*	108,618	5,363	10,957	6,937	130,831
ROACE	4.2%	9.6%	33.9%	24.9%	8.1%

> Full-year 2016

In millions of dollars	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Group
Adjusted net operating income	3,217	439	4,195	1,559	9,274
Capital employed at 12/31/2015*	103,791	4,340	10,454	5,875	121,143
Capital employed at 12/31/2016*	107,617	4,975	11,618	5,884	127,423
ROACE	3.0%	9.4%	38.0%	26.5%	7.5%

* At replacement cost (excluding after-tax inventory effect).

This press release presents the results for the third quarter 2017 and the first nine months 2017 from the consolidated financial statements of TOTAL S.A. as of September 30, 2017 (unaudited). The notes to these consolidated financial statements (unaudited) are available on the TOTAL website total.com.

This document may contain forward-looking information on the Group (including objectives and trends), as well as forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995, notably with respect to the financial condition, results of operations, business, strategy and plans of TOTAL. These data do not represent forecasts within the meaning of European Regulation No. 809/2004.

Such forward-looking information and statements included in this document are based on a number of economic data and assumptions made in a given economic, competitive and regulatory environment. They may prove to be inaccurate in the future, and are subject to a number of risk factors that could lead to a significant difference between actual results and those anticipated, including currency fluctuations, the price of petroleum products, the ability to realize cost reductions and operating efficiencies without unduly disrupting business operations, environmental regulatory considerations and general economic and business conditions. Certain financial information is based on estimates particularly in the assessment of the recoverable value of assets and potential impairments of assets relating thereto.

Neither TOTAL nor any of its subsidiaries assumes any obligation to update publicly any forward-looking information or statement, objectives or trends contained in this document whether as a result of new information, future events or otherwise. Further information on factors, risks and uncertainties that could affect the Company's financial results or the Group's activities is provided in the most recent Registration Document, the French language version of which is filed by the Company with the French Autorité des Marchés Financiers and annual report on Form 20-F filed with the United States Securities and Exchange Commission ("SEC").

Financial information by business segment is reported in accordance with the internal reporting system and shows internal segment information that is used to manage and measure the performance of TOTAL. Performance indicators excluding the adjustment items, such as adjusted operating income, adjusted net operating income, and adjusted net income are meant to facilitate the analysis of the financial performance and the comparison of income between periods. These adjustment items include:

(i) Special items

Due to their unusual nature or particular significance, certain transactions qualified as "special items" are excluded from the business segment figures. In general, special items relate to transactions that are significant, infrequent or unusual. However, in certain instances, transactions such as restructuring costs or asset disposals, which are not considered to be representative of the normal course of business, may be qualified as special items although they may have occurred within prior years or are likely to occur again within the coming years.

(ii) Inventory valuation effect

The adjusted results of the Refining & Chemicals and Marketing & Services segments are presented according to the replacement cost method. This method is used to assess the segments' performance and facilitate the comparability of the segments' performance with those of its competitors.

In the replacement cost method, which approximates the LIFO (Last-In, First-Out) method, the variation of inventory values in the statement of income is, depending on the nature of the inventory, determined using either the month-end price differentials between one period and another or the average prices of the period rather than the historical value. The inventory valuation effect is the difference between the results according to the FIFO (First-In, First-Out) and the replacement cost.

(iii) Effect of changes in fair value

The effect of changes in fair value presented as an adjustment item reflects, for some transactions, differences between internal measures of performance used by TOTAL's management and the accounting for these transactions under IFRS.

IFRS requires that trading inventories be recorded at their fair value using period-end spot prices. In order to best reflect the management of economic exposure through derivative transactions, internal indicators used to measure performance include valuations of trading inventories based on forward prices.

Furthermore, TOTAL, in its trading activities, enters into storage contracts, whose future effects are recorded at fair value in Group's internal economic performance. IFRS precludes recognition of this fair value effect.

The adjusted results (adjusted operating income, adjusted net operating income, adjusted net income) are defined as replacement cost results, adjusted for special items, excluding the effect of changes in fair value.

Euro amounts presented herein represent dollar amounts converted at the average euro-dollar (€-\$) exchange rate for the applicable period and are not the result of financial statements prepared in euros.

Cautionary Note to U.S. Investors – The SEC permits oil and gas companies, in their filings with the SEC, to separately disclose proved, probable and possible reserves that a company has determined in accordance with SEC rules. We may use certain terms in this press release, such as "potential reserves" or "resources", that the SEC's guidelines strictly prohibit us from including in filings with the SEC. U.S. investors are urged to consider closely the disclosure in our Form 20-F, File N° 1-10888, available from us at 2, place Jean Millier – Arche Nord Coupole/Regnault - 92078 Paris-La Défense Cedex, France, or at our website total.com. You can also obtain this form from the SEC by calling 1-800-SEC-0330 or on the SEC's website sec.gov.



Main indicators

Chart updated around the middle of the month following the end of each quarter

	\$/€	Brent (\$/b)	Average liquids price*** (\$/b)	Average gas price (\$/Mbtu)***	European refining margin ERMI* (\$/t)**
Third quarter 2017	1.17	52.1	48.9	4.05	48.2
Second quarter 2017	1.10	49.6	45.1	3.93	41.0
First quarter 2017	1.06	53.7	49.2	4.10	38.9
Fourth quarter 2016	1.08	49.3	46.1	3.89	41.0
Third quarter 2016	1.12	45.9	41.4	3.45	25.5

* *European Refining Margin Indicator (ERMI) is an indicator intended to represent the margin after variable costs for a hypothetical complex refinery located around Rotterdam in Northern Europe that processes a mix of crude oil and other inputs commonly supplied to this region to produce and market the main refined products at prevailing prices in this region. The indicator margin may not be representative of the actual margins achieved by Total in any period because of Total's particular refinery configurations, product mix effects or other company-specific operating conditions.*

** 1 \$/t = 0.136 \$/b

*** *consolidated subsidiaries, excluding fixed margin contracts, including hydrocarbon production overlifting / underlifting position valued at market price.*

Disclaimer: data is based on Total's reporting, is not audited and is subject to change.

Total financial statements

Third quarter and first nine months 2017 consolidated accounts, IFRS

CONSOLIDATED STATEMENT OF INCOME

TOTAL

(unaudited)

(M\$) ^(a)	3 rd quarter 2017	2 nd quarter 2017	3 rd quarter 2016
Sales	43,044	39,915	37,412
Excise taxes	(5,962)	(5,433)	(5,587)
Revenues from sales	37,082	34,482	31,825
Purchases, net of inventory variation	(24,367)	(23,398)	(21,223)
Other operating expenses	(6,108)	(6,106)	(5,469)
Exploration costs	(181)	(199)	(274)
Depreciation, depletion and impairment of tangible assets and mineral interests	(3,035)	(2,798)	(2,936)
Other income	404	570	290
Other expense	(67)	(106)	(351)
Financial interest on debt	(368)	(345)	(268)
Financial income and expense from cash & cash equivalents	(45)	(37)	(5)
Cost of net debt	(413)	(382)	(273)
Other financial income	204	285	265
Other financial expense	(164)	(159)	(154)
Equity in net income (loss) of affiliates	500	310	531
Income taxes	(1,092)	(472)	(251)
Consolidated net income	2,763	2,027	1,980
Group share	2,724	2,037	1,954
Non-controlling interests	39	(10)	26
Earnings per share (\$)	1.06	0.79	0.79
Fully-diluted earnings per share (\$)	1.06	0.79	0.79

^(a) Except for per share amounts.

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

TOTAL

(unaudited)

(M\$)	3 rd quarter 2017	2 nd quarter 2017	3 rd quarter 2016
Consolidated net income	2,763	2,027	1,980
Other comprehensive income			
Actuarial gains and losses	(129)	32	(363)
Tax effect	36	(12)	47
Currency translation adjustment generated by the parent company	2,420	4,524	439
Items not potentially reclassifiable to profit and loss	2,327	4,544	123
Currency translation adjustment	(575)	(1,218)	(362)
Available for sale financial assets	4	1	15
Cash flow hedge	116	(79)	113
Share of other comprehensive income of equity affiliates, net amount	(209)	(794)	123
Other	-	(3)	(3)
Tax effect	(42)	30	(41)
Items potentially reclassifiable to profit and loss	(706)	(2,063)	(155)
Total other comprehensive income (net amount)	1,621	2,481	(32)
Comprehensive income	4,384	4,508	1,948
<i>Group share</i>	4,346	4,507	1,909
<i>Non-controlling interests</i>	38	1	39

CONSOLIDATED STATEMENT OF INCOME

TOTAL

(unaudited)

(M\$) ^(a)	9 months 2017	9 months 2016
Sales	124,142	107,468
Excise taxes	(16,485)	(16,410)
Revenues from sales	107,657	91,058
Purchases, net of inventory variation	(71,752)	(59,410)
Other operating expenses	(18,380)	(17,511)
Exploration costs	(577)	(1,004)
Depreciation, depletion and impairment of tangible assets and mineral interests	(10,412)	(8,584)
Other income	3,299	962
Other expense	(464)	(554)
Financial interest on debt	(1,044)	(809)
Financial income and expense from cash & cash equivalents	(93)	6
Cost of net debt	(1,137)	(803)
Other financial income	717	768
Other financial expense	(483)	(475)
Equity in net income (loss) of affiliates	1,358	1,805
Income taxes	(2,257)	(533)
Consolidated net income	7,569	5,719
Group share	7,610	5,648
Non-controlling interests	(41)	71
Earnings per share (\$)	2.99	2.33
Fully-diluted earnings per share (\$)	2.98	2.32

^(a) Except for per share amounts.

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

TOTAL

(unaudited)

(M\$)	9 months 2017	9 months 2016
Consolidated net income	7,569	5,719
Other comprehensive income		
Actuarial gains and losses	29	(576)
Tax effect	(17)	119
Currency translation adjustment generated by the parent company	7,884	1,967
Items not potentially reclassifiable to profit and loss	7,896	1,510
Currency translation adjustment	(1,993)	(1,717)
Available for sale financial assets	4	1
Cash flow hedge	150	145
Share of other comprehensive income of equity affiliates, net amount	(672)	477
Other	-	-
Tax effect	(51)	(44)
Items potentially reclassifiable to profit and loss	(2,562)	(1,138)
Total other comprehensive income (net amount)	5,334	372
Comprehensive income	12,903	6,091
<i>Group share</i>	12,927	6,012
<i>Non-controlling interests</i>	(24)	79

CONSOLIDATED BALANCE SHEET

TOTAL

(M\$)	September 30, 2017 <i>(unaudited)</i>	June 30, 2017 <i>(unaudited)</i>	December 31, 2016	September 30, 2016 <i>(unaudited)</i>
ASSETS				
Non-current assets				
Intangible assets, net	14,891	14,119	15,362	14,916
Property, plant and equipment, net	113,491	112,659	111,971	113,433
Equity affiliates : investments and loans	22,130	21,705	20,576	20,870
Other investments	1,124	1,483	1,133	1,565
Non-current financial assets	626	558	908	1,089
Deferred income taxes	5,345	4,981	4,368	4,434
Other non-current assets	4,291	4,411	4,143	4,534
Total non-current assets	161,898	159,916	158,461	160,841
Current assets				
Inventories, net	14,769	14,273	15,247	14,635
Accounts receivable, net	13,738	12,923	12,213	11,501
Other current assets	13,944	14,034	14,835	14,927
Current financial assets	2,579	3,618	4,548	1,755
Cash and cash equivalents	28,583	28,720	24,597	24,801
Assets classified as held for sale	997	421	1,077	1,045
Total current assets	74,610	73,989	72,517	68,664
Total assets	236,508	233,905	230,978	229,505
LIABILITIES & SHAREHOLDERS' EQUITY				
Shareholders' equity				
Common shares	7,806	7,797	7,604	7,849
Paid-in surplus and retained earnings	111,128	110,305	105,547	106,189
Currency translation adjustment	(8,675)	(10,314)	(13,871)	(11,448)
Treasury shares	(458)	(600)	(600)	(4,422)
Total shareholders' equity - Group share	109,801	107,188	98,680	98,168
Non-controlling interests	2,799	2,772	2,894	2,948
Total shareholders' equity	112,600	109,960	101,574	101,116
Non-current liabilities				
Deferred income taxes	11,326	10,920	11,060	11,390
Employee benefits	4,384	4,127	3,746	4,247
Provisions and other non-current liabilities	17,140	16,924	16,846	17,320
Non-current financial debt	40,226	41,548	43,067	44,450
Total non-current liabilities	73,076	73,519	74,719	77,407
Current liabilities				
Accounts payable	21,092	21,914	23,227	19,799
Other creditors and accrued liabilities	17,740	14,862	16,720	16,895
Current borrowings	11,206	13,070	13,920	13,383
Other current financial liabilities	273	241	327	380
Liabilities directly associated with the assets classified as held for sale	521	339	491	525
Total current liabilities	50,832	50,426	54,685	50,982
Total liabilities & shareholders' equity	236,508	233,905	230,978	229,505

CONSOLIDATED STATEMENT OF CASH FLOW

TOTAL

(unaudited)

(M\$)	3 rd quarter 2017	2 nd quarter 2017	3 rd quarter 2016
CASH FLOW FROM OPERATING ACTIVITIES			
Consolidated net income	2,763	2,027	1,980
Depreciation, depletion, amortization and impairment	3,164	2,930	3,297
Non-current liabilities, valuation allowances and deferred taxes	(93)	(50)	(539)
(Gains) losses on disposals of assets	(144)	(151)	94
Undistributed affiliates' equity earnings	(110)	501	(192)
(Increase) decrease in working capital	(1,057)	(268)	265
Other changes, net	(160)	(349)	(165)
Cash flow from operating activities	4,363	4,640	4,740
CASH FLOW USED IN INVESTING ACTIVITIES			
Intangible assets and property, plant and equipment additions	(3,104)	(3,323)	(4,124)
Acquisitions of subsidiaries, net of cash acquired	(472)	(6)	(1,119)
Investments in equity affiliates and other securities	(181)	(433)	177
Increase in non-current loans	(153)	(443)	(135)
Total expenditures	(3,910)	(4,205)	(5,201)
Proceeds from disposals of intangible assets and property, plant and equipment	55	74	57
Proceeds from disposals of subsidiaries, net of cash sold	-	-	-
Proceeds from disposals of non-current investments	147	133	34
Repayment of non-current loans	337	153	101
Total divestments	539	360	192
Cash flow used in investing activities	(3,371)	(3,845)	(5,009)
CASH FLOW USED IN FINANCING ACTIVITIES			
Issuance (repayment) of shares:			
- Parent company shareholders	65	406	36
- Treasury shares	-	-	-
Dividends paid:			
- Parent company shareholders	-	(1,462)	-
- Non-controlling interests	(11)	(61)	(2)
Issuance of perpetual subordinated notes	-	-	-
Payments on perpetual subordinated notes	-	(90)	-
Other transactions with non-controlling interests	(2)	-	(107)
Net issuance (repayment) of non-current debt	400	290	3,127
Increase (decrease) in current borrowings	(3,717)	(1,167)	(909)
Increase (decrease) in current financial assets and liabilities	1,182	979	257
Cash flow used in financing activities	(2,083)	(1,105)	2,402
Net increase (decrease) in cash and cash equivalents	(1,091)	(310)	2,133
Effect of exchange rates	954	1,504	15
Cash and cash equivalents at the beginning of the period	28,720	27,526	22,653
Cash and cash equivalents at the end of the period	28,583	28,720	24,801

CONSOLIDATED STATEMENT OF CASH FLOW

TOTAL

(unaudited)

(M\$)	9 months 2017	9 months 2016
CASH FLOW FROM OPERATING ACTIVITIES		
Consolidated net income	7,569	5,719
Depreciation, depletion, amortization and impairment	10,754	9,393
Non-current liabilities, valuation allowances and deferred taxes	(340)	(1,284)
(Gains) losses on disposals of assets	(2,527)	(321)
Undistributed affiliates' equity earnings	96	(708)
(Increase) decrease in working capital	(1,379)	(3,032)
Other changes, net	(469)	(264)
Cash flow from operating activities	13,704	9,503
CASH FLOW USED IN INVESTING ACTIVITIES		
Intangible assets and property, plant and equipment additions	(9,105)	(12,364)
Acquisitions of subsidiaries, net of cash acquired	(797)	(1,241)
Investments in equity affiliates and other securities	(1,137)	(106)
Increase in non-current loans	(754)	(964)
Total expenditures	(11,793)	(14,675)
Proceeds from disposals of intangible assets and property, plant and equipment	135	1,049
Proceeds from disposals of subsidiaries, net of cash sold	2,696	270
Proceeds from disposals of non-current investments	289	129
Repayment of non-current loans	677	502
Total divestments	3,797	1,950
Cash flow used in investing activities	(7,996)	(12,725)
CASH FLOW USED IN FINANCING ACTIVITIES		
Issuance (repayment) of shares:		
- Parent company shareholders	486	40
- Treasury shares	-	-
Dividends paid:		
- Parent company shareholders	(2,000)	(2,127)
- Non-controlling interests	(87)	(77)
Issuance of perpetual subordinated notes	-	1,950
Payments on perpetual subordinated notes	(219)	(133)
Other transactions with non-controlling interests	(2)	(104)
Net issuance (repayment) of non-current debt	746	3,681
Increase (decrease) in current borrowings	(6,297)	(2,925)
Increase (decrease) in current financial assets and liabilities	2,819	4,402
Cash flow used in financing activities	(4,554)	4,707
Net increase (decrease) in cash and cash equivalents	1,154	1,485
Effect of exchange rates	2,832	47
Cash and cash equivalents at the beginning of the period	24,597	23,269
Cash and cash equivalents at the end of the period	28,583	24,801

CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY

TOTAL

(unaudited)

(M\$)	Common shares issued		Paid-in surplus and retained earnings	Currency translation adjustment	Treasury shares		Shareholders' equity - Group share	Non-controlling interests	Total shareholders' equity
	Number	Amount			Number	Amount			
As of January 1, 2016	2,440,057,883	7,670	101,528	(12,119)	(113,967,758)	(4,585)	92,494	2,915	95,409
Net income of the first 9 months 2016	-	-	5,648	-	-	-	5,648	71	5,719
Other comprehensive Income	-	-	(307)	671	-	-	364	8	372
Comprehensive Income	-	-	5,341	671	-	-	6,012	79	6,091
Dividend	-	-	(4,872)	-	-	-	(4,872)	(77)	(4,949)
Issuance of common shares	63,971,645	179	2,524	-	-	-	2,703	-	2,703
Purchase of treasury shares	-	-	-	-	-	-	-	-	-
Sale of treasury shares ⁽¹⁾	-	-	(163)	-	3,047,118	163	-	-	-
Share-based payments	-	-	81	-	-	-	81	-	81
Share cancellation	-	-	-	-	-	-	-	-	-
Issuance of perpetual subordinated notes	-	-	1,950	-	-	-	1,950	-	1,950
Payments on perpetual subordinated notes	-	-	(131)	-	-	-	(131)	-	(131)
Other operations with non-controlling interests	-	-	(100)	-	-	-	(100)	(41)	(141)
Other items	-	-	31	-	-	-	31	72	103
As of September 30, 2016	2,504,029,528	7,849	106,189	(11,448)	(110,920,640)	(4,422)	98,168	2,948	101,116
Net income from October 1 to December 31, 2016	-	-	548	-	-	-	548	(61)	487
Other comprehensive Income	-	-	199	(2,423)	-	-	(2,224)	(7)	(2,231)
Comprehensive Income	-	-	747	(2,423)	-	-	(1,676)	(68)	(1,744)
Dividend	-	-	(1,640)	-	-	-	(1,640)	(16)	(1,656)
Issuance of common shares	26,667,602	72	1,029	-	-	-	1,101	-	1,101
Purchase of treasury shares	-	-	-	-	-	-	-	-	-
Sale of treasury shares ⁽¹⁾	-	-	-	-	1,550	-	-	-	-
Share-based payments	-	-	31	-	-	-	31	-	31
Share cancellation	(100,331,268)	(317)	(3,505)	-	100,331,268	3,822	-	-	-
Issuance of perpetual subordinated notes	-	-	2,761	-	-	-	2,761	-	2,761
Payments on perpetual subordinated notes	-	-	(72)	-	-	-	(72)	-	(72)
Other operations with non-controlling interests	-	-	2	-	-	-	2	(2)	-
Other items	-	-	5	-	-	-	5	32	37
As of December 31, 2016	2,430,365,862	7,604	105,547	(13,871)	(10,587,822)	(600)	98,680	2,894	101,574
Net income of the first 9 months 2017	-	-	7,610	-	-	-	7,610	(41)	7,569
Other comprehensive Income	-	-	121	5,196	-	-	5,317	17	5,334
Comprehensive Income	-	-	7,731	5,196	-	-	12,927	(24)	12,903
Dividend	-	-	(5,137)	-	-	-	(5,137)	(87)	(5,224)
Issuance of common shares	72,388,372	202	3,242	-	-	-	3,444	-	3,444
Purchase of treasury shares	-	-	-	-	-	-	-	-	-
Sale of treasury shares ⁽¹⁾	-	-	(142)	-	2,209,716	142	-	-	-
Share-based payments	-	-	113	-	-	-	113	-	113
Share cancellation	-	-	-	-	-	-	-	-	-
Issuance of perpetual subordinated notes	-	-	-	-	-	-	-	-	-
Payments on perpetual subordinated notes	-	-	(223)	-	-	-	(223)	-	(223)
Other operations with non-controlling interests	-	-	(7)	-	-	-	(7)	5	(2)
Other items	-	-	4	-	-	-	4	11	15
As of September 30, 2017	2,502,754,234	7,806	111,128	(8,675)	(8,378,106)	(458)	109,801	2,799	112,600

⁽¹⁾ Treasury shares related to the restricted stock grants.

BUSINESS SEGMENT INFORMATION

TOTAL

(unaudited)

3 rd quarter 2017 (M\$)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Non-Group sales	2,121	2,903	18,923	19,086	11	-	43,044
Intersegment sales	5,665	286	6,592	207	89	(12,839)	-
Excise taxes	-	-	(799)	(5,163)	-	-	(5,962)
Revenues from sales	7,786	3,189	24,716	14,130	100	(12,839)	37,082
Operating expenses	(3,632)	(3,117)	(23,110)	(13,386)	(250)	12,839	(30,656)
Depreciation, depletion and impairment of tangible assets and mineral interests	(2,548)	(51)	(258)	(170)	(8)	-	(3,035)
Operating income	1,606	21	1,348	574	(158)	-	3,391
Equity in net income (loss) of affiliates and other items	521	12	179	133	32	-	877
Tax on net operating income	(745)	7	(379)	(173)	100	-	(1,190)
Net operating income	1,382	40	1,148	534	(26)	-	3,078
Net cost of net debt							(315)
Non-controlling interests							(39)
Net income - group share							2,724

3 rd quarter 2017 (adjustments) ^(a) (M\$)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Non-Group sales	-	(14)	-	-	-	-	(14)
Intersegment sales	-	-	-	-	-	-	-
Excise taxes	-	-	-	-	-	-	-
Revenues from sales	-	(14)	-	-	-	-	(14)
Operating expenses	(2)	(32)	166	51	-	-	183
Depreciation, depletion and impairment of tangible assets and mineral interests	(57)	-	-	-	-	-	(57)
Operating income^(b)	(59)	(46)	166	51	-	-	112
Equity in net income (loss) of affiliates and other items	(2)	(15)	12	(5)	-	-	(10)
Tax on net operating income	4	4	(50)	(18)	-	-	(60)
Net operating income^(b)	(57)	(57)	128	28	-	-	42
Net cost of net debt							(7)
Non-controlling interests							15
Net income - group share							50

^(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

^(b) Of which inventory valuation effect

On operating income	-	-	210	51	-	-	-
On net operating income	-	-	156	36	-	-	-

3 rd quarter 2017 (adjusted) (M\$) ^(a)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Non-Group sales	2,121	2,917	18,923	19,086	11	-	43,058
Intersegment sales	5,665	286	6,592	207	89	(12,839)	-
Excise taxes	-	-	(799)	(5,163)	-	-	(5,962)
Revenues from sales	7,786	3,203	24,716	14,130	100	(12,839)	37,096
Operating expenses	(3,630)	(3,085)	(23,276)	(13,437)	(250)	12,839	(30,839)
Depreciation, depletion and impairment of tangible assets and mineral interests	(2,491)	(51)	(258)	(170)	(8)	-	(2,978)
Adjusted operating income	1,665	67	1,182	523	(158)	-	3,279
Equity in net income (loss) of affiliates and other items	523	27	167	138	32	-	887
Tax on net operating income	(749)	3	(329)	(155)	100	-	(1,130)
Adjusted net operating income	1,439	97	1,020	506	(26)	-	3,036
Net cost of net debt							(308)
Non-controlling interests							(54)
Adjusted net income - group share							2,674
Adjusted fully-diluted earnings per share (\$)							1.04

^(a) Except for earnings per share.

3 rd quarter 2017 (M\$)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Total expenditures	3,228	99	357	190	36	-	3,910
Total divestments	339	-	24	150	26	-	539
Cash flow from operating activities	2,633	325	662	596	147	-	4,363

BUSINESS SEGMENT INFORMATION

TOTAL

(unaudited)

2 nd quarter 2017 (M\$)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Non-Group sales	2,068	2,671	17,347	17,831	(2)	-	39,915
Intersegment sales	5,118	274	6,016	169	90	(11,667)	-
Excise taxes	-	-	(680)	(4,753)	-	-	(5,433)
Revenues from sales	7,186	2,945	22,683	13,247	88	(11,667)	34,482
Operating expenses	(3,547)	(2,857)	(21,918)	(12,729)	(319)	11,667	(29,703)
Depreciation, depletion and impairment of tangible assets and mineral interests	(2,344)	(40)	(245)	(158)	(11)	-	(2,798)
Operating income	1,295	48	520	360	(242)	-	1,981
Equity in net income (loss) of affiliates and other items	487	13	148	258	(6)	-	900
Tax on net operating income	(512)	(24)	(142)	(123)	214	-	(587)
Net operating income	1,270	37	526	495	(34)	-	2,294
Net cost of net debt							(267)
Non-controlling interests							10
Net income - group share							2,037

2 nd quarter 2017 (adjustments) ^(a) (M\$)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Non-Group sales	-	(27)	-	-	-	-	(27)
Intersegment sales	-	-	-	-	-	-	-
Excise taxes	-	-	-	-	-	-	-
Revenues from sales	-	(27)	-	-	-	-	(27)
Operating expenses	(117)	(25)	(411)	(80)	(64)	-	(697)
Depreciation, depletion and impairment of tangible assets and mineral interests	(15)	1	-	-	-	-	(14)
Operating income^(b)	(132)	(51)	(411)	(80)	(64)	-	(738)
Equity in net income (loss) of affiliates and other items	(4)	(16)	(53)	121	-	-	48
Tax on net operating income	47	9	129	21	22	-	228
Net operating income^(b)	(89)	(58)	(335)	62	(42)	-	(462)
Net cost of net debt							(7)
Non-controlling interests							32
Net income - group share							(437)

^(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

^(b) Of which inventory valuation effect

On operating income	-	-	(372)	(54)	-		
On net operating income	-	-	(270)	(45)	-		

2 nd quarter 2017 (adjusted) (M\$) ^(a)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Non-Group sales	2,068	2,698	17,347	17,831	(2)	-	39,942
Intersegment sales	5,118	274	6,016	169	90	(11,667)	-
Excise taxes	-	-	(680)	(4,753)	-	-	(5,433)
Revenues from sales	7,186	2,972	22,683	13,247	88	(11,667)	34,509
Operating expenses	(3,430)	(2,832)	(21,507)	(12,649)	(255)	11,667	(29,006)
Depreciation, depletion and impairment of tangible assets and mineral interests	(2,329)	(41)	(245)	(158)	(11)	-	(2,784)
Adjusted operating income	1,427	99	931	440	(178)	-	2,719
Equity in net income (loss) of affiliates and other items	491	29	201	137	(6)	-	852
Tax on net operating income	(559)	(33)	(271)	(144)	192	-	(815)
Adjusted net operating income	1,359	95	861	433	8	-	2,756
Net cost of net debt							(260)
Non-controlling interests							(22)
Adjusted net income - group share							2,474
Adjusted fully-diluted earnings per share (\$)							0.97

^(a) Except for earnings per share.

2 nd quarter 2017 (M\$)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Total expenditures	3,448	77	401	258	21	-	4,205
Total divestments	132	23	20	182	3	-	360
Cash flow from operating activities	2,504	(114)	1,972	229	49	-	4,640

BUSINESS SEGMENT INFORMATION

TOTAL

(unaudited)

3 rd quarter 2016 (M\$)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Non-Group sales	1,852	2,510	16,050	16,998	2	-	37,412
Intersegment sales	4,854	283	5,072	147	74	(10,430)	-
Excise taxes	-	-	(875)	(4,712)	-	-	(5,587)
Revenues from sales	6,706	2,793	20,247	12,433	76	(10,430)	31,825
Operating expenses	(3,513)	(2,754)	(19,102)	(11,829)	(198)	10,430	(26,966)
Depreciation, depletion and impairment of tangible assets and mineral interests	(2,479)	(46)	(251)	(150)	(10)	-	(2,936)
Operating income	714	(7)	894	454	(132)	-	1,923
Equity in net income (loss) of affiliates and other items	180	7	228	78	88	-	581
Tax on net operating income	(61)	17	(197)	(134)	59	-	(316)
Net operating income	833	17	925	398	15	-	2,188
Net cost of net debt							(208)
Non-controlling interests							(26)
Net income - group share							1,954

3 rd quarter 2016 (adjustments) ^(a) (M\$)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Non-Group sales	-	(116)	-	-	-	-	(116)
Intersegment sales	-	-	-	-	-	-	-
Excise taxes	-	-	-	-	-	-	-
Revenues from sales	-	(116)	-	-	-	-	(116)
Operating expenses	-	(15)	4	(53)	-	-	(64)
Depreciation, depletion and impairment of tangible assets and mineral interests	-	-	-	-	-	-	-
Operating income^(b)	-	(131)	4	(53)	-	-	(180)
Equity in net income (loss) of affiliates and other items	(123)	(68)	16	1	-	-	(174)
Tax on net operating income	175	25	(11)	6	-	-	195
Net operating income^(b)	52	(174)	9	(46)	-	-	(159)
Net cost of net debt							(6)
Non-controlling interests							49
Net income - group share							(116)

^(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

^(b) Of which inventory valuation effect

On operating income	-	-	4	(51)	-	-	-
On net operating income	-	-	21	(33)	-	-	-

3 rd quarter 2016 (adjusted) (M\$) ^(a)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Non-Group sales	1,852	2,626	16,050	16,998	2	-	37,528
Intersegment sales	4,854	283	5,072	147	74	(10,430)	-
Excise taxes	-	-	(875)	(4,712)	-	-	(5,587)
Revenues from sales	6,706	2,909	20,247	12,433	76	(10,430)	31,941
Operating expenses	(3,513)	(2,739)	(19,106)	(11,776)	(198)	10,430	(26,902)
Depreciation, depletion and impairment of tangible assets and mineral interests	(2,479)	(46)	(251)	(150)	(10)	-	(2,936)
Adjusted operating income	714	124	890	507	(132)	-	2,103
Equity in net income (loss) of affiliates and other items	303	75	212	77	88	-	755
Tax on net operating income	(236)	(8)	(186)	(140)	59	-	(511)
Adjusted net operating income	781	191	916	444	15	-	2,347
Net cost of net debt							(202)
Non-controlling interests							(75)
Adjusted net income - group share							2,070
Adjusted fully-diluted earnings per share (\$)							0.84

^(a) Except for earnings per share.

3 rd quarter 2016 (M\$)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Total expenditures	3,484	1,097	554	243	(177)	-	5,201
Total divestments	105	33	21	29	4	-	192
Cash flow from operating activities	2,275	24	1,697	573	171	-	4,740

BUSINESS SEGMENT INFORMATION

TOTAL

(unaudited)

9 months 2017 (M\$)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Non-Group sales	6,292	8,771	54,844	54,215	20	-	124,142
Intersegment sales	16,331	869	18,954	650	284	(37,088)	-
Excise taxes	-	-	(2,180)	(14,305)	-	-	(16,485)
Revenues from sales	22,623	9,640	71,618	40,560	304	(37,088)	107,657
Operating expenses	(10,866)	(9,443)	(67,906)	(38,780)	(802)	37,088	(90,709)
Depreciation, depletion and impairment of tangible assets and mineral interests	(8,960)	(163)	(790)	(472)	(27)	-	(10,412)
Operating income	2,797	34	2,922	1,308	(525)	-	6,536
Equity in net income (loss) of affiliates and other items	1,198	(20)	2,780	421	48	-	4,427
Tax on net operating income	(1,696)	(54)	(877)	(404)	485	-	(2,546)
Net operating income	2,299	(40)	4,825	1,325	8	-	8,417
Net cost of net debt	-	-	-	-	-	-	(848)
Non-controlling interests	-	-	-	-	-	-	41
Net income - group share							7,610

9 months 2017 (adjustments) ^(a) (M\$)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Non-Group sales	-	(41)	-	-	-	-	(41)
Intersegment sales	-	-	-	-	-	-	-
Excise taxes	-	-	-	-	-	-	-
Revenues from sales	-	(41)	-	-	-	-	(41)
Operating expenses	(119)	(146)	(188)	(44)	(64)	-	(561)
Depreciation, depletion and impairment of tangible assets and mineral interests	(1,926)	(25)	(50)	-	-	-	(2,001)
Operating income^(b)	(2,045)	(212)	(238)	(44)	(64)	-	(2,603)
Equity in net income (loss) of affiliates and other items	(216)	(94)	2,168	121	-	-	1,979
Tax on net operating income	380	13	(9)	8	22	-	414
Net operating income^(b)	(1,881)	(293)	1,921	85	(42)	-	(210)
Net cost of net debt	-	-	-	-	-	-	(21)
Non-controlling interests	-	-	-	-	-	-	135
Net income - group share	-	-	-	-	-	-	(96)

^(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

^(b) Of which inventory valuation effect

On operating income	-	-	(79)	(18)	-	-	-
On net operating income	-	-	(56)	(14)	-	-	-

9 months 2017 (adjusted) (M\$) ^(a)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Non-Group sales	6,292	8,812	54,844	54,215	20	-	124,183
Intersegment sales	16,331	869	18,954	650	284	(37,088)	-
Excise taxes	-	-	(2,180)	(14,305)	-	-	(16,485)
Revenues from sales	22,623	9,681	71,618	40,560	304	(37,088)	107,698
Operating expenses	(10,747)	(9,297)	(67,718)	(38,736)	(738)	37,088	(90,148)
Depreciation, depletion and impairment of tangible assets and mineral interests	(7,034)	(138)	(740)	(472)	(27)	-	(8,411)
Adjusted operating income	4,842	246	3,160	1,352	(461)	-	9,139
Equity in net income (loss) of affiliates and other items	1,414	74	612	300	48	-	2,448
Tax on net operating income	(2,076)	(67)	(868)	(412)	463	-	(2,960)
Adjusted net operating income	4,180	253	2,904	1,240	50	-	8,627
Net cost of net debt	-	-	-	-	-	-	(827)
Non-controlling interests	-	-	-	-	-	-	(94)
Adjusted net income - group share							7,706
Adjusted fully-diluted earnings per share (\$)							3.02

^(a) Except for earnings per share.

9 months 2017 (M\$)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Total expenditures	9,312	491	1,024	887	79	-	11,793
Total divestments	584	27	2,784	368	34	-	3,797
Cash flow from operating activities	7,633	336	4,399	1,138	198	-	13,704

BUSINESS SEGMENT INFORMATION

TOTAL

(unaudited)

9 months 2016 (M\$)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Non-Group sales	5,563	6,449	46,555	48,897	4	-	107,468
Intersegment sales	12,572	703	14,760	487	225	(28,747)	-
Excise taxes	-	-	(2,760)	(13,650)	-	-	(16,410)
Revenues from sales	18,135	7,152	58,555	35,734	229	(28,747)	91,058
Operating expenses	(10,512)	(7,146)	(54,407)	(33,897)	(710)	28,747	(77,925)
Depreciation, depletion and impairment of tangible assets and mineral interests	(7,254)	(108)	(750)	(446)	(26)	-	(8,584)
Operating income	369	(102)	3,398	1,391	(507)	-	4,549
Equity in net income (loss) of affiliates and other items	1,350	121	617	129	289	-	2,506
Tax on net operating income	454	1	(852)	(409)	87	-	(719)
Net operating income	2,173	20	3,163	1,111	(131)	-	6,336
Net cost of net debt	-	-	-	-	-	-	(617)
Non-controlling interests	-	-	-	-	-	-	(71)
Net income - group share							5,648

9 months 2016 (adjustments) ^(a) (M\$)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Non-Group sales	-	(248)	-	-	-	-	(248)
Intersegment sales	-	-	-	-	-	-	-
Excise taxes	-	-	-	-	-	-	-
Revenues from sales	-	(248)	-	-	-	-	(248)
Operating expenses	(691)	(15)	246	(20)	-	-	(480)
Depreciation, depletion and impairment of tangible assets and mineral interests	(200)	-	-	-	-	-	(200)
Operating income^(b)	(891)	(263)	246	(20)	-	-	(928)
Equity in net income (loss) of affiliates and other items	206	(76)	(61)	(20)	-	-	49
Tax on net operating income	648	52	(86)	(2)	-	-	612
Net operating income^(b)	(37)	(287)	99	(42)	-	-	(267)
Net cost of net debt	-	-	-	-	-	-	(17)
Non-controlling interests	-	-	-	-	-	-	52
Net income - group share							(232)

^(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

^(b) Of which inventory valuation effect

On operating income	-	-	315	(10)	-	
On net operating income	-	-	219	1	-	

9 months 2016 (adjusted) (M\$) ^(a)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Non-Group sales	5,563	6,697	46,555	48,897	4	-	107,716
Intersegment sales	12,572	703	14,760	487	225	(28,747)	-
Excise taxes	-	-	(2,760)	(13,650)	-	-	(16,410)
Revenues from sales	18,135	7,400	58,555	35,734	229	(28,747)	91,306
Operating expenses	(9,821)	(7,131)	(54,653)	(33,877)	(710)	28,747	(77,445)
Depreciation, depletion and impairment of tangible assets and mineral interests	(7,054)	(108)	(750)	(446)	(26)	-	(8,384)
Adjusted operating income	1,260	161	3,152	1,411	(507)	-	5,477
Equity in net income (loss) of affiliates and other items	1,144	197	678	149	289	-	2,457
Tax on net operating income	(194)	(51)	(766)	(407)	87	-	(1,331)
Adjusted net operating income	2,210	307	3,064	1,153	(131)	-	6,603
Net cost of net debt	-	-	-	-	-	-	(600)
Non-controlling interests	-	-	-	-	-	-	(123)
Adjusted net income - group share							5,880
Adjusted fully-diluted earnings per share (\$)							2.42

^(a) Except for earnings per share.

9 months 2016 (M\$)	Exploration & Production	Gas, Renewables & Power	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
Total expenditures	11,252	1,339	1,295	745	44	-	14,675
Total divestments	1,369	137	73	359	12	-	1,950
Cash flow from operating activities	4,971	(194)	2,839	1,414	473	-	9,503

Reconciliation of the information by business segment with consolidated financial statements

TOTAL

(unaudited)

3 rd quarter 2017 (M\$)	Adjusted	Adjustments ^(a)	Consolidated statement of income
Sales	43,058	(14)	43,044
Excise taxes	(5,962)	-	(5,962)
Revenues from sales	37,096	(14)	37,082
Purchases, net of inventory variation	(24,585)	218	(24,367)
Other operating expenses	(6,073)	(35)	(6,108)
Exploration costs	(181)	-	(181)
Depreciation, depletion and impairment of tangible assets and mineral interests	(2,978)	(57)	(3,035)
Other income	238	166	404
Other expense	(65)	(2)	(67)
Financial interest on debt	(361)	(7)	(368)
Financial income and expense from cash & cash equivalents	(45)	-	(45)
Cost of net debt	(406)	(7)	(413)
Other financial income	204	-	204
Other financial expense	(164)	-	(164)
Equity in net income (loss) of affiliates	674	(174)	500
Income taxes	(1,032)	(60)	(1,092)
Consolidated net income	2,728	35	2,763
Group share	2,674	50	2,724
Non-controlling interests	54	(15)	39

^(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

3 rd quarter 2016 (M\$)	Adjusted	Adjustments ^(a)	Consolidated statement of income
Sales	37,528	(116)	37,412
Excise taxes	(5,587)	-	(5,587)
Revenues from sales	31,941	(116)	31,825
Purchases, net of inventory variation	(21,176)	(47)	(21,223)
Other operating expenses	(5,452)	(17)	(5,469)
Exploration costs	(274)	-	(274)
Depreciation, depletion and impairment of tangible assets and mineral interests	(2,936)	-	(2,936)
Other income	284	6	290
Other expense	(155)	(196)	(351)
Financial interest on debt	(262)	(6)	(268)
Financial income and expense from cash & cash equivalents	(5)	-	(5)
Cost of net debt	(267)	(6)	(273)
Other financial income	265	-	265
Other financial expense	(154)	-	(154)
Equity in net income (loss) of affiliates	515	16	531
Income taxes	(446)	195	(251)
Consolidated net income	2,145	(165)	1,980
Group share	2,070	(116)	1,954
Non-controlling interests	75	(49)	26

^(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

Reconciliation of the information by business segment with consolidated financial statements

TOTAL

(unaudited)

9 months 2017 (M\$)	Adjusted	Adjustments ^(a)	Consolidated statement of income
Sales	124,183	(41)	124,142
Excise taxes	(16,485)	-	(16,485)
Revenues from sales	107,698	(41)	107,657
Purchases, net of inventory variation	(71,514)	(238)	(71,752)
Other operating expenses	(18,057)	(323)	(18,380)
Exploration costs	(577)	-	(577)
Depreciation, depletion and impairment of tangible assets and mineral interests	(8,411)	(2,001)	(10,412)
Other income	552	2,747	3,299
Other expense	(181)	(283)	(464)
Financial interest on debt	(1,023)	(21)	(1,044)
Financial income and expense from cash & cash equivalents	(93)	-	(93)
Cost of net debt	(1,116)	(21)	(1,137)
Other financial income	717	-	717
Other financial expense	(483)	-	(483)
Equity in net income (loss) of affiliates	1,843	(485)	1,358
Income taxes	(2,671)	414	(2,257)
Consolidated net income	7,800	(231)	7,569
Group share	7,706	(96)	7,610
Non-controlling interests	94	(135)	(41)

^(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

9 months 2016 (M\$)	Adjusted	Adjustments ^(a)	Consolidated statement of income
Sales	107,716	(248)	107,468
Excise taxes	(16,410)	-	(16,410)
Revenues from sales	91,306	(248)	91,058
Purchases, net of inventory variation	(59,663)	253	(59,410)
Other operating expenses	(17,128)	(383)	(17,511)
Exploration costs	(654)	(350)	(1,004)
Depreciation, depletion and impairment of tangible assets and mineral interests	(8,384)	(200)	(8,584)
Other income	627	335	962
Other expense	(274)	(280)	(554)
Financial interest on debt	(792)	(17)	(809)
Financial income and expense from cash & cash equivalents	6	-	6
Cost of net debt	(786)	(17)	(803)
Other financial income	768	-	768
Other financial expense	(475)	-	(475)
Equity in net income (loss) of affiliates	1,811	(6)	1,805
Income taxes	(1,145)	612	(533)
Consolidated net income	6,003	(284)	5,719
Group share	5,880	(232)	5,648
Non-controlling interests	123	(52)	71

^(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.