Record revenue drives 136% year-on-year increase in earnings of \$0.26 per diluted share, before items

GENEVA, Switzerland, Oct. 25, 2011 -- Weatherford International Ltd. (NYSE / Euronext Paris / SIX: WFT) today reported third quarter 2011 income of \$197 million, or \$0.26 per diluted share, excluding an after-tax loss of \$7 million. On a GAAP basis, our net income for the third quarter of 2011 was \$190 million, or \$0.25 per diluted share. The excluded after-tax loss is comprised of \$6 million in severance and exit charges and \$1 million in government investigation costs.

(Logo: http://photos.prnewswire.com/prnh/19990308/WEATHERFORDLOGO)

Third quarter diluted earnings per share reflects an increase of \$0.15, or 136 percent, over the third quarter of 2010 diluted earnings per share of \$0.11, before charges. Sequentially, the company's third quarter diluted earnings per share, before charges, was \$0.09, or 53 percent, higher than the second quarter of 2011. Field operations drove the entire sequential improvement in profitability. Two non-operating items partially offset operating improvements. First, foreign exchange book losses of \$20 million at Weatherford recorded in Other, Net and our share of similar foreign exchange book losses at a minority-owned subsidiary in Russia, which reduced regional operating income by an additional \$8 million. Second, a higher sequential effective tax rate reduced net income by \$7 million.

Third quarter revenues of \$3,373 million were the highest in the company's history. Revenues were 33 percent higher than the same period last year and 11 percent higher than the prior quarter. North America revenue was up 21 percent sequentially and up 48 percent versus the third quarter of 2010. The sequential increase in North America was partially due to seasonal recovery from the Canadian break-up experienced in the second quarter of 2011. International revenues were up three percent sequentially and up 22 percent versus the same quarter of 2010.

Segment operating income of \$525 million improved 42 percent year-over-year and 25 percent sequentially. The company's North America operations provided all of the sequential growth compared to the second quarter of 2011 and delivered 39 percent incremental margins. Internationally, Latin America was the strongest contributor with respect to revenue and profit growth. An \$8 million foreign exchange book loss at one of the company's minority-owned subsidiaries in Russia weighed on Eastern Hemisphere earnings, as the venture recorded a currency loss on its U.S. dollar-denominated debt due to a strengthening of the dollar versus the Russian rouble.

Subject to the risks regarding forward-looking statements highlighted by the company in this press release and its public filings, the company expects earnings per share before excluded items of approximately \$0.30 to \$0.34 in the fourth quarter of 2011, with profit growth expected in all reporting regions. With respect to 2012, the company maintains a positive but more measured outlook for its North American business and expects modest revenue growth and margin expansion as compared to 2011 annualized exit rates as a result of strong activity in Canada and in the U.S. oil market. Internationally, the company anticipates continued growth and expanding margins in its Latin America region, underpinned by improvements in Argentina, Brazil, Colombia, Mexico and Venezuela. Eastern Hemisphere is also expected to improve in 2012, with upticks in Europe and Russia, as well as a recovery in the Middle East / North Africa / Asia Pacific region with positive contributions from new contracts with better terms and pricing, the completion of existing contracts and activity improvements in North Africa.

North America

Revenues for the quarter were \$1,620 million, which is a 48 percent increase over the same quarter in the prior year and up 21 percent sequentially. The Artificial Lift, Completion Systems, Wireline and Drilling Services product lines contributed strong results for the quarter.

The current quarter's operating income was \$352 million, up \$153 million from the third quarter of 2010, and was up \$109 million, or 45 percent, compared to the prior quarter. Strong growth and steadily expanding margins in the U.S. and the recovery from the second quarter's Canadian break-up contributed to the sequential increase.

Middle East/North Africa/Asia

Third quarter revenues of \$573 million were five percent lower than the third quarter of 2010 and seven percent lower than the prior quarter. The sequential decline in revenues was principally the result of the deconsolidation of three joint ventures and a decline in activity in Algeria.

The current quarter's operating income of \$15 million decreased 77 percent as compared to the same quarter in the prior year and decreased \$19 million compared to the second quarter of 2011. The mobilization of equipment out of

Algeria pending additional tenders weighed on margins, as did a negative swing in Iraq profitability and continuing operating losses in Libya due to political disruptions.

Europe/West Africa/FSU

Third quarter revenues of \$589 million were 19 percent higher than the third quarter of 2010 and one percent lower than the prior quarter. The revenue growth over the same quarter of 2010 came from stronger performance in Russia and the North Sea.

The current quarter's operating income of \$87 million was up 37 percent compared to the same quarter in the prior year and down \$6 million compared to the prior quarter. The current quarter was negatively impacted by the \$8 million of foreign exchange losses discussed above.

Latin America

Third quarter revenues of \$592 million were 76 percent higher than the third quarter of 2010 and up 19 percent compared to the second quarter of 2011. Mexico, Brazil and Venezuela posted strong sequential performances and nearly all product lines experienced quarter on quarter growth.

The current quarter's operating income of \$71 million increased 73 percent as compared to the same quarter in the prior year and increased \$20 million compared to the prior quarter.

Liquidity and Net Debt

Net debt for the quarter increased \$301 million, with working capital increasing \$333 million during the quarter.

Reclassifications and Non-GAAP

Non-GAAP performance measures and corresponding reconciliations to GAAP financial measures have been provided for meaningful comparisons between current results and results in prior operating periods.

Conference Call

The company will host a conference call with financial analysts to discuss the 2011 third quarter results on October 25, 2011 at 7:00 a.m. (CDT). The company invites investors to listen to a play back of the conference call and to access the call transcript at the company's website, <u>http://www.weatherford.com</u> in the "investor relations" section.

Weatherford is a Swiss-based, multi-national oilfield service company. It is one of the largest global providers of innovative mechanical solutions, technology and services for the drilling and production sectors of the oil and gas industry. Weatherford operates in over 100 countries and employs over 59,000 people worldwide.

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Forward-Looking Statements

This press release contains forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. This includes statements related to future levels of earnings, revenue, expenses, margins, capital expenditures, changes in working capital, cash flows, tax expense, effective tax rates and net income, as well as the prospects for the oilfield service business generally and our business in particular. It is inherently difficult to make projections or other forward-looking statements in a cyclical industry and given the current macroeconomic uncertainty. Such statements are based upon the current beliefs of Weatherford's management, and are subject to significant risks, assumptions and uncertainties. These include the future level of crude oil and natural gas prices, demand for our products and services, levels of pricing for our products and services, utilization rates of our equipment, the effectiveness of our supply chain, weather-related disruptions and other operational and non-operational risks that are detailed in our most recent Form 10-K and other filings with the U.S. Securities and Exchange Commission. Should one or more of these risks or uncertainties materialize, or underlying assumptions prove incorrect, actual results may vary materially from those indicated in our forward-looking statements. We undertake no obligation to correct or update any forward-looking statement, whether as a result of new information, future events, or otherwise.

Weatherford International Ltd. Consolidated Condensed Statements of Income (Unaudited) (In Thousands, Except Per Share Amounts)

	Three Months			Nine Months				
		Ended Sep	otembe	er 30,		Ended Sep	otember	30,
	2	011		2010		2011		2010
Net Revenues:								
North America	\$ 1,6	19,601	\$ 1	,096,963	\$4	,324,318	\$ 2,9	903,238
Middle East/North Africa/Asia	5	72,707		601,215	1	,765,609	1,	765,873
Europe/West Africa/FSU	58	88,572		496,113	1	,691,453	1,4	456,049
Latin America	5	91,770		335,461	1	,499,270		172,822
	3,3	72,650	2	,529,752	9	,280,650	7,	297,982
Operating Income (Expense):								
North America	3	52,163		199,029		879,473		434,462
Middle East/North Africa/Asia		15,341		65,718		60,109	:	215,425
Europe/West Africa/FSU	8	36,595		63,236		216,610		176,900
Latin America	-	70,878		40,914		143,050		108,979
Research and Development	(58,888)		(54,457)		(185,666)	(156,844)
Corporate Expenses	(41,981)		(41,907)		(140,840)	(129,635)
Revaluation of Contingent Consideration		-		90,011		-		(2,752)
Severance, Exit and Other Adjustments		(8,402)		(87,120)		(47,927)	(158,461)
	4	15,706		275,424		924,809		488,074
Other Income (Expense):								
Interest Expense, Net	(1	14,448)		(99,318)		(340,638)	(290,376)
Bond Tender Premium		-		(10,731)		-		(10,731)
Devaluation of Venezuelan Bolivar		-		-		-		(63,859)
Other, Net	(26,261)		(12,277)		(67,194)		(35,681)
Income Before Income Taxes	2	74,997		153,098		516,977		87,427
Benefit (Provision) for Income Taxes:								
Provision for Operations	(83,758)		(74,411)		(154,511)	(146,940)
Provision for Legal Entity Reorganization		-		(7,890)		-		(7,890)
Benefit from Devaluation of Venezuelan Bolivar		-		-		-		23,973
Benefit from Severance, Exit and Other Adjustments		1,902		28,142		7,250		33,473
	(81,856)		(54,159)		(147,261)		(97,384)
Net Income (Loss)	19	93,141		98,939		369,716		(9,957)
Net Income Attributable to Noncontrolling Interest		(2,781)		(4,286)		(10,057)		(11,637)
Net Income (Loss) Attributable to Weatherford	\$ 19	90,360	\$	94,653	\$	359,659	\$	(21,594)
Earnings (Loss) Per Share Attributable to Weatherford:								
Basic	\$	0.25	\$	0.13	\$	0.48	\$	(0.03)
Diluted	\$	0.25	\$	0.13	\$	0.47	\$	(0.03)
Weighted Average Shares Outstanding:								
Basic		53,896		745,502		750,634		742,192
Diluted	7	59,946		751,394		758,491		742,192

Weatherford International Ltd. Selected Income Statement Information (Unaudited) (In Thousands)

	Three Months Ended						
	9/30/2011	6/30/2011	3/31/2011	12/31/2010	9/30/2010		
Net Revenues:							
North America	\$ 1,619,601	\$ 1,344,245	\$ 1,360,472	\$ 1,263,643	\$ 1,096,963		
Middle East/North Africa/Asia	572,707	617,376	575,526	684,630	601,215		
Europe/West Africa/FSU	588,572	592,458	510,423	528,380	496,113		
Latin America	591,770	497,735	409,765	446,162	335,461		
	\$ 3,372,650	\$ 3,051,814	\$ 2,856,186	\$ 2,922,815	\$ 2,529,752		
Operating Income (Expense):							
North America	\$ 352,163	\$ 243,613	\$ 283,697	\$ 261,145	\$ 199,029		
Middle East/North Africa/Asia	15,341	33,964	10,804	49,222	65,718		
Europe/West Africa/FSU	86,595	92,511	37,504	64,398	63,236		
Latin America	70,878	51,081	21,091	52,960	40,914		
Research and Development	(58,888)	(62,231)	(64,547)	(57,637)	(54,457)		
Corporate Expenses	(41,981)	(43,030)	(55,829)	(43,283)	(41,907)		
Revaluation of Contingent Consideration	-	-	-	15,349	90,011		
Severance, Exit and Other Adjustments	(8,402)	(18,693)	(20,832)	(48,775)	(87,120)		
	\$ 415,706	\$ 297,215	\$ 211,888	\$ 293,379	\$ 275,424		

	Three Months Ended								
	9/30/2011	6/30/2011	3/31/2011	12/31/2010	9/30/2010				
Product Line Revenues									
Stimulation and Chemicals	\$ 584,550	\$ 544,953	\$ 457,557	\$ 396,241	\$ 333,630				
Artificial Lift Systems	600,822	535,016	443,691	471,276	417,464				
Drilling Services	550,722	487,559	474,440	481,687	428,930				
Well Construction	414,593	382,077	346,052	362,668	332,118				
Integrated Drilling	331,446	316,554	319,661	356,871	261,974				
Completion Systems	269,235	248,850	206,760	256,676	191,559				
Drilling Tools	215,720	182,956	220,538	211,823	200,555				
Wireline and Evaluation Services	195,731	160,246	188,778	159,426	155,402				
Re-entry and Fishing	171,463	159,851	164,274	165,094	153,569				
Pipeline and Specialty Services	38,368	33,752	34,435	61,053	54,551				
	\$ 3,372,650	\$ 3,051,814	\$ 2,856,186	\$ 2,922,815	\$ 2,529,752				

	Three Months Ended									
	9/	/30/2011	6,	/30/2011	3	/31/2011	12	2/31/2010	9	/30/2010
Depreciation and Amortization:										
North America	\$	90,994	\$	88,006	\$	87,793	\$	83,996	\$	81,843
Middle East/North Africa/Asia		83,441		82,548		81,380		81,596		75,968
Europe/West Africa/FSU		58,782		57,696		56,594		53,408		56,960
Latin America		50,577		48,722		46,388		47,377		46,527
Research and Development		2,391		2,471		1,964		2,398		2,420
Corporate		2,265		2,725		2,936		3,075		3,491
	\$	288,450	\$	282,168	\$	277,055	\$	271,850	\$	267,209

We report our financial results in accordance with generally accepted accounting principles (GAAP). However, Weatherford's management believes that certain non-GAAP performance measures and ratios may provide users of this financial information additional meaningful comparisons between current results and results in prior operating periods. One such non-GAAP financial measure we may present from time to time is operating income or income from continuing operations excluding certain charges or amounts. This adjusted income amount is not a measure of financial performance under GAAP. Accordingly, it should not be considered as a substitute for operating income, net income or other income data prepared in accordance with GAAP. See the table below for supplemental financial data and corresponding reconciliations to GAAP financial measures for the three months ended September 30, 2011, June 30, 2011, and September 30, 2010 and for the nine months ended September 30, 2011 and September 30, 2011 and september 30, 2011 and september 30, 2010. Non-GAAP financial measures should be viewed in addition to, and not as an alternative for, the Company's reported results prepared in accordance with GAAP.

Weatherford International Ltd. Reconciliation of GAAP to Non-GAAP Financial Measures (Unaudited)

(In Thousands, Except Per Share Amounts)

		Three Months En	Nine Months Ended				
	September 30, 2011	June 30, 2011	September 30, 2010	September 30, 2011	September 30, 2010		
Operating Income: GAAP Operating Income Severance, Exit and Other Adjustments	\$ 415,706 8,402	\$ 297,215 18,693	\$ 275,424 87,120	\$ 924,809 47,927	\$ 488,074 158,461		
Revaluation of Contingent Consideration Non-GAAP Operating Income	\$ 424,108	\$ 315,908	(90,011) \$ 272,533	- \$ 972,736	2,752 \$ 649,287		
Income (Loss) Before Income Taxes: GAAP Income (Loss) Before							
Income Taxes Severance, Exit and Other	\$ 274,997	\$ 161,164	\$ 153,098	\$ 516,977	\$ 87,427		
Adjustments Revaluation of Contingent	8,402	18,693	87,120	47,927	158,461		
Consideration Devaluation of Venezuelan	-	-	(90,011)	-	2,752		
Bolivar Bond Tender Premium	-	-	- 10,731	-	63,859 10,731		
Non-GAAP Income (Loss) Before Income Taxes	\$ 283,399	\$ 179,857	\$ 160,938	\$ 564,904	\$ 323,230		
Benefit (Provision) or Income Taxes: GAAP Benefit (Provision) for							
Income Taxes Legal Entity Reorganization	\$ (81,856)	\$ (46,128)	\$ (54,159)	\$ (147,261)	\$ (97,384)		
Charges Devaluation of Venezuelan	-	-	7,890	-	7,890		
Bolivar Bond Tender, Severance, Exit and Other	-	-	-	-	(23,973)		
Adjustments Non-GAAP Benefit (Provision) for	(1,902)	(2,827)	(28,142)	(7,250)	(33,473)		
Income Taxes	\$ (83,758)	\$ (48,955)	\$ (74,411)	\$ (154,511)	\$ (146,940)		

Weatherford: GAAP Net Income (Loss) Total Charges, net of tax Non-GAAP Net Income	\$ 190,360 6,500 196,860	_ (a)	\$ 110, 15, \$ 125,	866	(b)	\$ 94,653 (12,412) 82,241	(c) _	\$ 359,659 40,677 400,336	_ (d)	\$ (21,594) 186,247 164,653	(e)
Diluted Earnings (Loss) Per Share Attributable to Weatherford: GAAP Diluted Earnings (Loss) per Share Total Charges, net of tax Non-GAAP Diluted Earnings per Share	\$ 0.25 0.01 0.26	_ (a)	().15).02).17	(b)	\$ 0.13 (0.02) 0.11	_ (c)	\$ 0.47 0.06 0.53	_ (d)	\$ (0.03) 0.25 0.22	_ (e)

Note (a): This amount is comprised of severance and exit charges of \$6 million, net of tax, and costs incurred in connection with on-going investigations by the U.S. government of \$1 million._

Note (b): This amount is comprised of severance charges of \$12 million, net of tax, and costs incurred in connection with on-going investigations by the U.S. government of \$3 million. We also incurred charges totaling \$1 million, net of tax, for facility closure costs and termination fees.

Note (c): This amount is comprised of (i) a \$90 million gain for the revaluation of contingent consideration included as part of our acquisition of the Oilfield Services Division ("OFS") of TNK-BP, (ii) a \$54 million charge for revisions to our estimates in our project management contracts in Mexico and (iii) a \$7 million charge for a premium paid on tendering a portion of our senior notes. We also incurred investigation costs in connection with on-going investigations by the U.S. government and severance charges associated with our restructuring activities. In addition, we incurred a tax charge of \$8 million as a result of a legal entity reorganization initiative completed during the third quarter of 2010.

Note (d): This amount is comprised of a \$9 million charge associated with terminating a corporate consulting contract and \$26 million for severance and exit costs. We also incurred investigation costs of \$5 million in connection with on-going investigations by the U.S. government.

Note (e): This amount is comprised of (i) a \$38 million charge related to our supplemental executive retirement plan that was frozen on March 31, 2010, (ii) a \$40 million charge related to the devaluation of the Venezuelan Bolivar, (iii) a \$54 million charge for revisions to our estimates in our project management contracts in Mexico and (iv) a \$7 million charge for a premium paid on tendering a portion of our senior notes, and (v) a net \$3 million charge for the revaluation of contingent consideration. During the year to date period ended September 30, 2010, we incurred a tax charge of \$8 million as a result of a legal entity reorganization initiative completed during the third quarter of 2010. We also incurred investigation costs in connection with on-going investigations by the U.S. government and severance charges associated with our restructuring activities.

Weatherford International Ltd. Consolidated Condensed Balance Sheet (Unaudited) (In Thousands)

	September 30, 2011	December 31, 2010
Current Assets:		
Cash and Cash Equivalents	\$ 273,562	\$ 415,772
Accounts Receivable, Net	3,180,861	2,629,403
Inventories	3,071,830	2,590,008
Other Current Assets	1,068,295	856,884
	7,594,548	6,492,067
Long-Term Assets:		
Property, Plant and Equipment, Net	7,140,692	6,939,754
Goodwill	4,351,160	4,185,477
Other Intangibles, Net	722,315	730,429
Equity Investments	599,730	539,580

Other Assets	258,831	244,347
	13,072,728	12,639,587
Total Assets	\$ 20,667,276	\$ 19,131,654
Current Liabilities:		
	* • • • • • • • •	* •• •• •
Short-term Borrowings and Current Portion of Long-term Debt	\$ 1,349,624	\$ 235,392
Accounts Payable	1,565,728	1,335,020
Other Current Liabilities	1,122,803	1,012,567
	4,038,155	2,582,979
Long-term Liabilities:		
Long-term Debt	6,266,190	6,529,998
Other Liabilities	466,358	553,830
	6,732,548	7,083,828
Total Liabilities	10,770,703	9,666,807
Shareholders' Equity:		
Weatherford Shareholders' Equity	9,872,321	9,400,931
Noncontrolling Interest	24,252	63,916
Total Shareholders' Equity	9,896,573	9,464,847
Total Liabilities and Shareholders' Equity	\$ 20,667,276	\$ 19,131,654

Weatherford International Ltd. Net Debt (Unaudited) (In Thousands)

Change in Net Debt for the Three Months Ended September 30, 2011:

Net Debt at June 30, 2011	\$ (7,040,880)
Operating Income	415,706
Depreciation and Amortization	288,450
Severance, Exit and Other Adjustments	8,402
Capital Expenditures	(377,088)
Increase in Working Capital	(342,325)
Income Taxes Paid	(59,270)
Interest Paid	(179,248)
Acquisitions and Divestitures of Assets and Businesses, Net	(27,374)
Foreign Currency Contract Settlements	7,218
Other	 (35,843)
Net Debt at September 30, 2011	\$ (7,342,252)

Change in Net Debt for the Nine Months Ended September 30, 2011:

	•••, =• · · ·	
Net Debt at December 31, 2010	\$	(6,349,618)
Operating Income		924,809
Depreciation and Amortization		847,673
Severance, Exit and Other Adjustments		47,927
Capital Expenditures		(1,120,325)
Increase in Working Capital		(821,362)
Income Taxes Paid		(194,730)
Interest Paid		(413,677)
Acquisitions and Divestitures of Assets and Businesse	es, Net	(65,884)
Foreign Currency Contract Settlements		(82,728)
Other		(114,337)

\$ (7,342,252)

Components of Net Debt	September 30, 2011	June 30, 2011	December 31, 2010
Cash	\$ 273,562	\$ 329,555	\$ 415,772
Short-term Borrowings and Current Portion of Long-Term Debt	(1,349,624)	(1,113,724)	(235,392)
Long-term Debt	(6,266,190)	(6,256,711)	(6,529,998)
Net Debt	\$ (7,342,252)	\$ (7,040,880)	\$ (6,349,618)

"Net Debt" is debt less cash. Management believes that Net Debt provides useful information regarding the level of Weatherford indebtedness by reflecting cash that could be used to repay debt.

Working capital is defined as accounts receivable plus inventory less accounts payable.

SOURCE Weatherford International Ltd.