

ENGIE FY 2022 Pre-release of Selected Operational and Financial Data

ENGIE will report FY 2022 results before the opening of the Euronext market on 21 February 2023. This pre-release includes selected operational and financial data, published in advance, to assist the analysis of this financial information upon release.

FY 2022 Effect of Temperature – France significantly warmer than in FY 2021

FY 2022 was significantly warmer versus the previous year which resulted in lower volumes for French gas distribution activities (GRDF in Networks) and for French supply activities (B2C reported in Supply and B2B reported in Others).

Actual figures (positive effect figures indicate colder than average or vs. prior year period; negative figures indicate warmer than average or vs. prior year period):

	Volume effect FY 2021	Volume effect FY 2022	Volume effect Delta
Networks	+10.7 TWh	-17.4 TWh	-28.1 TWh
Supply	+3.4 TWh	-5.3 TWh	-8.7 TWh
Others	+0.9 TWh	-1.5 TWh	-2.4 TWh

Quarterly	Volume effect Q1	Volume effect Q2	Volume effect Q3	Volume effect Q4	Volume effect FY
Networks 2021	-3.7 TWh	+10.1 TWh	+0.2 TWh	+4.1 TWh	+10.7 TWh
Networks 2022	-9.6 TWh	-0.1 TWh	+1.1 TWh	-8.6 TWh	-17.4 TWh
Networks delta 22-21	-6.0 TWh	-10.2 TWh	+0.8 TWh	-12.8 TWh	-28.1 TWh

Supply 2021	-1.2 TWh	+3.2 TWh	+0.1 TWh	+1.3 TWh	+3.4 TWh
Supply 2022	-2.9 TWh	-0.0 TWh	+0.3 TWh	-2.6 TWh	-5.3 TWh
Supply delta 22-21	-1.8 TWh	-3.2 TWh	+0.2 TWh	-3.9 TWh	-8.7 TWh

Others 2021	-0.3 TWh	+0.9 TWh	+0.0 TWh	+0.3 TWh	+0.9 TWh
Others 2022	-0.8 TWh	-0.0 TWh	+0.1 TWh	-0.7 TWh	-1.5 TWh
Others delta 22-21	-0.5 TWh	-0.9 TWh	+0.1 TWh	-1.1 TWh	-2.4 TWh

Normative sensitivity at EBITDA / EBIT level:

- Supply / Others¹ (supply): ~EUR ±10 M/TWh
- Networks (distribution): ~EUR ±7 M/TWh



Lower Outright European power generation volume but higher prices

Outright European power production was lower in FY 2022 compared to the prior year with lower nuclear availability at 83.6% for Belgian assets, mainly due to higher level of planned unavailabilities versus last year. In France, FY 2022 hydro power production was lower year-on-year due to hydrology.

Although nuclear and hydro activities were impacted by this negative volume effect, these assets captured higher prices leading to a positive price effect in FY 2022, which was partly offset by higher Belgian nuclear and French hydro taxes (including inframarginal rent cap).

Nuclear (Belgium + France):

	FY 2021	FY 2022	Delta FY 22-21
Power production (BE + FR, @share)	47.4 TWh	42.1 TWh	-5.4 TWh
Availability (Belgium, @100%)	91.8%	83.6%	-820 bps

<i>Quarterly</i>	Q1	Q2	Q3	Q4	FY
2021	12.3 TWh	11.2 TWh	12.0 TWh	11.9 TWh	47.4 TWh
2022	11.8 TWh	10.4 TWh	9.9 TWh	9.9 TWh	42.1 TWh
Delta 22-21	-0.5 TWh	-0.8 TWh	-2.1 TWh	-2.1 TWh	-5.4 TWh

Hydro (France):

	FY 2021	FY 2022	Delta FY 22-21
Power production (CNR + SHEM, @100%)	15.1 TWh	12.7 TWh	-2.4 TWh

<i>Quarterly</i>	Q1	Q2	Q3	Q4	FY
2021	4.6 TWh	4.0 TWh	3.5 TWh	3.0 TWh	15.1 TWh
2022	3.9 TWh	3.2 TWh	2.1 TWh	3.5 TWh	12.7 TWh
Delta 22-21	-0.7 TWh	-0.8 TWh	-1.4 TWh	+0.5 TWh	-2.4 TWh



Adjusted FY 2021 EBIT

As announced previously, following the appointment of the new Excom in January 2021 towards Group simplification and organizing ENGIE around four strategic businesses, some internal reclassifications were made between activities that do not have any impact on the total EBIT.

The main internal reclassification for FY 2021 is:

- B2B international supply activities from Supply to Others
- Storage Northern America from Renewables to Energy Solutions

The following table provides FY 2021 EBIT figures per activity (pro forma, unaudited) after the internal reclassifications made from 1st January 2022 to 31st December 2022 and this IFRS 5 change in presentation.

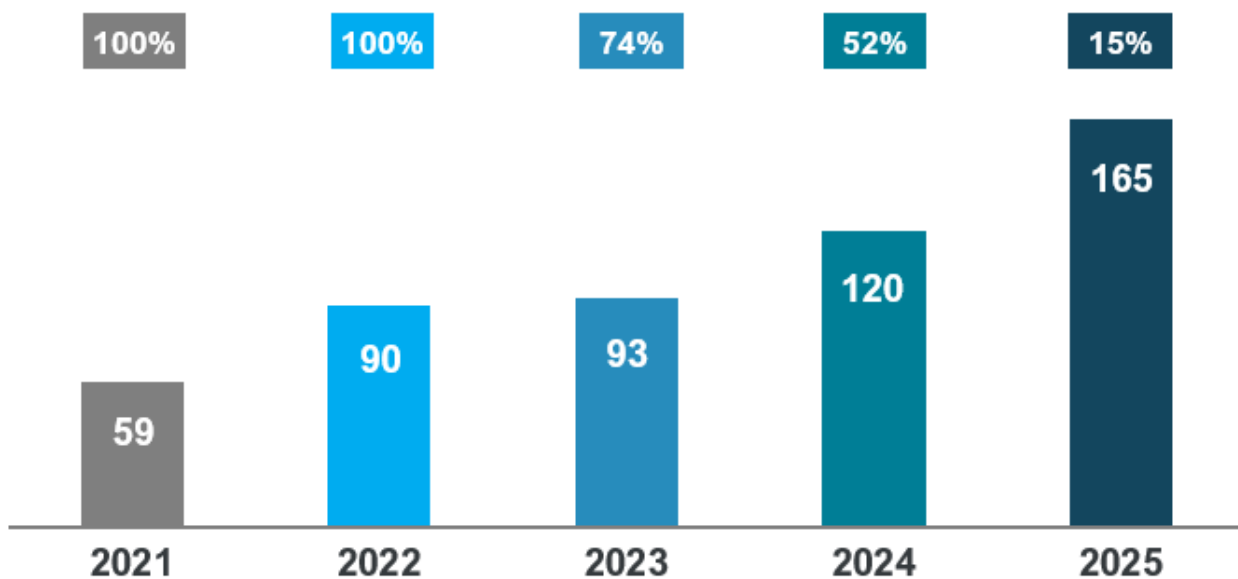
In EUR million	FY 2021
Renewables	1,191
Networks	2,314
Energy Solutions	350
Thermal	1,183
Supply	232
Nuclear	959
Others	(85)
<i>o/w GEMS</i>	<i>507</i>
EBIT	6,145



Medium-term outright power production hedges in Europe (nuclear and hydro)

Hedged positions and captured prices

(% and €/MWh)



As at 31 December 2022
Belgium and France

Captured prices are shown

- **before specific** Belgian nuclear and French CNR hydro tax **contributions**
- **before inframarginal rent cap** in Belgium and France
- **excluding** the mark-to-market **impact of the proxy hedging** used for part of Belgian nuclear volumes over 2023-2025, which is volatile and historically unwinds to close to zero at delivery

¹ As communicated previously, Q1 2022 mild weather in Supply and Others led to a long gas position that was monetized in exceptional market conditions (as reported in Q1 2022), more than offsetting the normative sensitivity at EBITDA / EBIT level.



Important notice

The figures presented here are those customarily used and communicated to the markets by ENGIE. This message includes forward-looking information and statements. Such statements include financial projections and estimates, the assumptions on which they are based, as well as statements about projects, objectives and expectations regarding future operations, profits, or services, or future performance. Although ENGIE management believes that these forward-looking statements are reasonable, investors and ENGIE shareholders should be aware that such forward-looking information and statements are subject to many risks and uncertainties that are generally difficult to predict and beyond the control of ENGIE, and may cause results and developments to differ significantly from those expressed, implied, or predicted in the forward-looking statements or information. Such risks include those explained or identified in the public documents filed by ENGIE with the French Financial Markets Authority (AMF), including those listed in the “Risk Factors” section of the ENGIE (ex GDF SUEZ) Universal Registration Document filed with the AMF on March 9, 2022 (under number D.22-079). Investors and ENGIE shareholders should note that if some or all of these risks are realised they may have a significant unfavourable impact on ENGIE.

About ENGIE

Our group is a global reference in low-carbon energy and services. Together with our 101,500 employees (excluding EQUANS), our customers, partners and stakeholders, we are committed to accelerate the transition towards a carbon-neutral world, through reduced energy consumption and more environmentally-friendly solutions. Inspired by our purpose (“raison d’être”), we reconcile economic performance with a positive impact on people and the planet, building on our key businesses (gas, renewable energy, services) to offer competitive solutions to our customers.

Turnover in 2021: 57.9 billion Euros. The Group is listed on the Paris and Brussels stock exchanges (ENGI) and is represented in the main financial indices (CAC 40, Euronext 100, FTSE Euro 100, MSCI Europe) and non-financial indices (DJSI World, Euronext Vigeo Eiris - Europe 120/ France 20, MSCI EMU ESG screened, MSCI EUROPE ESG Universal Select, Stoxx Europe 600 ESG-X)

Press contact:
Tel.: +33 (0)1 44 22 24 35
Email: engiepress@engie.com

Investor Relations contact:
Tel.: +33 (0)1 44 22 66 29
Email: ir@engie.com

